

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(One copy to be retained on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
At surface

Unit C, 660'FNL & 1980'FWL

14. PERMIT NO.

API No. 30-015- 04389

15. ELEVATIONS (Show whether D., RT. OR, etc.)

RECEIVED BY
SEP -5 1986
P. C. D.
ARTESIA, OFFICE

12. COUNTY OR PARISH 13. STATE

Eddy NM

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch BB Fed

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30, 17-S, 30E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) Convert to Water Injector

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to convert well to water injection:

1. MI & RU DDU.
2. COOH with rods and pump. Install BOP. COOH with tubing. GIH with 6-1/4" bit and casing scraper on 2-3/8" work string and clean out well as required to original TD of 3246'.
3. COOH with tubing, scraper and bit.
4. GIH with 7" RTTS-type packer on 2-3/8" work string. Set packer at ±2490'. Pressure annulus to 500 psi for 15 minutes to verify casing integrity. If casing does not hold pressure, reset packer up hole and re-test annulus. Should casing fail to hold pressure, casing inspection log will be run.
5. Release packer, GIH and set packer at ±2850'.

See attached pages for additional procedure

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engr. Supv., Resv.

DATE 8-25-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE 9-4-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

6. MI _____ treating company. Phillips supervisor will hold safety meeting with treating company personnel. RU to acidize the San Andres open hole interval with 4,000 gallons of 15% NEFE HCl containing clay stabilizer. Load annulus with produced water and monitor level in annulus during treatment. Pressure test all lines to 5,000 psi before starting treatment. Keep treating pressure as low as possible, maximum treating pressure 5,000 psi. Treat at 4-5 BPM as follows:
- a. Open circulating valve and displace tubing with 450 gallons of acid. Close circulating valve.
 - b. Pump 1,250 gallons acid.
 - c. Pump 250 gallons 10 ppg brine containing 1.5 lb/gal graded rock salt.
 - d. Pump 1,150 gallons acid.
 - e. Repeat steps (c) through (d) one time.
 - f. Flush with 35 bbls of 2% KCl water.
7. Flow and swab back acid and load water (total volume is 142 bbls).
8. COOH with tubing and packer.
9. GIH with packer-type RBP and RTTS-type packer on tubing. Set RBP at +2,850'. Set packer at +2,840' and test RBP to 1,000 psi. Release packer.
10. Spot 14 bbls of 10% acetic acid from 2,830' to 2,480'. COOH with tubing and packer.
11. MI _____ wireline company. Phillips supervisor will hold safety meeting with wireline company personnel. Run Gamma Ray/Collar Locator log from TD 3,246' to 2,250'. RU to perforate 7" casing using 4" OD casing gun loaded with deep penetrating DML charges, 2 shots/ft, spiral shot phasing. Perforate as follows top to bottom:

2,533' - 2,535'	2 feet	4 shots
2,540' - 2,544'	4 feet	8 shots
2,563' - 2,565'	2 feet	4 shots
2,610' - 2,612'	2 feet	4 shots
2,722' - 2,724'	2 feet	4 shots
2,748' - 2,750'	2 feet	4 shots
2,796' - 2,798'	2 feet	4 shots
2,806' - 2,810'	4 feet	8 shots
TOTAL	20 feet	40 shots

Note: Casing collars are located at 2,549', 2,581', 2,615', 2,647', 2,679', 2,710', 2,742', 2,773', and 2,806' from Dresser Atlas Acoustilog run 6/13/77.

12. GIH with 7" RTTS-type packer on 2-3/8" work string. Set packer at +2,490'. RU and swab well to clean up perforations.
13. RU _____ treating company to acidize Grayburg perforations with 3,700 gallons of 7-1/2% NEFE HCl. Load annulus with produced water and hold 500 psi on annulus while treating. Pressure test all lines to 5,000 psi before starting treatment. Keep treating pressure as low as possible, maximum treating pressure 5,000 psi. Treat at 4-5 BPM as follows:
 - a. Open circulating valve and displace tubing with 400 gallons of acid. Close circulating valve.
 - b. Pump 3,300 gallons of acid containing one (1) 1.1 s.g. ball sealer in each 50 gallons acid (66 balls total).
 - c. Flush with 23 bbls of 2% KCl water.

Note: 7-1/2% acid must contain clay stabilizer and fines suspension agent.

14. Flow and swab back acid and load water (total load volume 111 bbls).
15. Unseat packer, GIH and release RBP. COOH with tubing, packer, and bridge plug.
16. Notify N.M.O.C.D. (Mike Williams, (505) 748-1283, Artesia, New Mexico) 24 hours prior to performing this step. GIH with 7" Baker Model AD-1 (or equivalent) plastic coated injection packer on plastic coated 2-3/8", 4.7#/ft, J-55 8rd EUE tubing. Displace tubing-casing annulus with 2% KCl water containing 1% by volume of Techni-hib 370 (packer fluid). Set packer at +2,490' in 10,000 lbs tension. Pressure test casing to 500 psi for 15 minutes; use two-pen chart recorder to record tubing and casing pressure during test.

Note: Packer should have shear ring installed to allow the packer to be released by shearing with +25,000 lbs tension.

17. Remove BOP, install wellhead injection assembly, and place well on injection. Do not exceed 505 psi surface injection pressure.