

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street

FORM APPROVED  
Budget Bureau No. 1004-0136  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 88210  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION" OR "PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
 20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 660' FSL & 660' FEL of Section 5 - T17S - R31E

5. Lease Designation and Serial No.  
 10-2837  
 LC 02943 -B

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 J.L. Keel "B" #14

9. API Well No.  
 30-015-05079

10. Field and Pool, or Exploratory Area  
 Grayburg-Jackson Field

11. County or Parish, State  
 Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**\* REVISED \***

- To be converted to water injection well as follows:
1. RIH with 4 1/2" 11.6# casing and set @ 3728'. Cement casing back to surface.
  2. Selectively perforate the injection interval of 3000' - 3728'.
  3. RIH with Baker AD-1 packer on 2-3/8" tubing and set at ±100' above top perforation.
  4. Inject through perforations within injection interval.

**SUBJECT TO  
LIKE APPROVAL  
BY STATE NMOCD**

I hereby certify that the foregoing is true and correct.

Approved by: Randy Jackson Title: District Engineer Date: August 2, 1996

Approved by: (ORIG SGO) ARMANDO A. GONZALEZ Title: PETROLEUM ENGINEER Date: 8/20/96

Conditions of approval, if any: \_\_\_\_\_

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

**\*See Instruction on Reverse Side**