NUMBER OF COPIE	SPECEIV	ED -	<u> </u>
615	тавотю	N	
SANTAL	1	7	T
FILE			
U. S. G. S.			1
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	C E		
OPERATOR		7	T -

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.			******				COMMISSI		(Rev 3-55)			
TRANSPORTER	GAS GAS											
OPERATOR		(Submi	t to appropr	riate Distri	ct Office	as per Cu	mmission Ru	le 1106)			
Name of Com Fenroc		R.G. Hanagan	n.	Addre		100 4, M	idland, T	exas				
Lease Samedar		W.		Unit Letter M	r Section	n Township		Range				
Date Work Pe	erformed	Pool			19	County			31E			
11-3-	62		Lake Ab				Eddy					
Beginni	ing Drilling Operatio		sing Test and				Explain):					
☐ Pluggin	·	A.R.A.	medial Work	,	,	Central,=	expiain).					
		nature and quantity o		need, and re	oulte obti	·d						
D. F. measurements Halliburton cemented with 870 sack Tested 1000# held okay. Perf. 7034 - 7046, 2 jet shots per A/250 MCA A/500 MCA					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Witnessed by	4. V. Roberts		Position V.P. of	Product	tion	Company P	Penroc Oi	l Cor	poration			
		FILL IN BELO	OW FOR RE	EMEDIAL W	WORK RE				<i>F</i>			
DF Elev.	ТД		ORIGIN	MAL WELL D	DATA	Todireiee	-	————				
			* * * * * * * * * * * * * * * * * * *	· —		Producing	Interval	Completion Date				
Tubing Diame	ter	Tubing Depth		Oil Sei	ing Diame	ter	Oil Stri	ing Depth	n			
Perforated Int	erval(s)	<u> </u>					<u> </u>					
Open Hole Int	erval			Produci	ing Forma	ition(s)						
			PESULT	S OF WORK	VOVED.							
Test	Date of Test	Oil Production BPD	Gas Pro	oduction FPD	Water P	Production PD	GOR Cubic foot		Gas Well Potential			
Before Workover	<u>, </u>			FFD		<u>PD</u>	Cubic feet/	Вы	MCFPD			
After Workover												
	OIL CONSERVA	ATION COMMISSION		I here to the	eby certify best of a	y that the in my knowledg	formation give	n above	is true and complete			
Approved by	ml ar	mestroia	à	Name	1.	Z.	last	Co				
Title	AN HOME TO ST	nergy was		Position	F	residen	ıt					
Date				Compa	Company Penroc Oil Corporation							