

187

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

O+6-BLM-Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-JA, 1-BB, 1-Mr. J.A.-Midland

Form 9-331
Dec. 1973

1-Laura Richardson

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. G, 1980' FNL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

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-
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-
-
-

RECEIVED BY
MAY 9 1984
O. C. D.
ARTESIA OFFICE

5. LEASE

LC-029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

NOV 22 2 48 PM '83
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BUR. OF LAND MGMT
ROSWELENDISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/8/83 Clean out & treat, 7" csg @ 2035' cmt'd w/ 150 sxs. Shot hole 2130-2190', PBTD 2198'. Move in & rig up.
- 11/9/83 Pull rods and tbq. Dug out cellar, pick up 7" csg. (3"), 8 5/8" surface csg. had settled. Ran bit and csg. scrapper to 2000'.
- 11/10/83 Ran bit and scq. scrapper to 2091', top of fill, broke circulation and 7" nipple leaked, 7" csg @ 2035', pull bit, set BP @ 60', cut out bad csg. & riser, install new nipple, pull BP, ran bit to 2000'.
- 11/11/83 Clean out 2091-2227, pull bit, ran tension pkr on 2 3/8" tbq to 2155', packer @ 1986'.
- 11/12/83 Circ. hole & spot 400 gal. Nalco gyp. converter from 2035-2198, 260 gal in tbq set pkr, pump in 3 stages, max 1505#, min 900#, rate 1 BPM, SD 1300#.
- 11/14/83 Reverse out CaCO₄ converter. Set pkr. Knox treated open hole 2035-2198 w/400 gal 15% NE, max 1800, min 1550, rate 3.3 bbl / min. Shut in pressure 1200#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 18, 1983

ACCEPTED FOR RECORDS (space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984

Carlsbad