

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88219

RECEIVED BY

JUN 05 1985

Form Approved.
Budget Bureau No. 42-R1424

Form 9-331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR O. C. D.
GEOLOGICAL SURVEY ARTESIA OFFICE

5. LEASE LC-029420B	
6. INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Skelly Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 11	
10. FIELD OR WILDCAT NAME Fren 7-Rivers	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-31E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3822' DF	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Getty Oil Company *Getty Oil Company INC*

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. I, 1980 FSL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rig up. Pull rods & tbg.
- Set 8 5/8" RBP at + 2100' & test. Dump 15' of sand on RBP.
- Log well to determine water flow.
- Perforate 4 squeeze holes (depth to be determined on location).
- Set cement retainer 50' above squeeze perfs.
- Circ. cement to surface w/ 400 sxs staging in the last 5 bbls of cement. WOC. DOC. Test.
- Pump 10 bbls of fresh water w/ 25 gals of surflo-S41 to wash formation face.
- Follow w/ 445 gals of 50/50 mixture of 220 gals of surflo-H392 and 220 gals of fresh water w/ 5 gals of surflo-S32.
- Acidize w/ 6000 gals HCL NEFE (3 stages), and divert w/ two 250# blocks of rock salt in gelled brine.
- Squeeze 110 gals of surflo-H35 mixed w/ 20 bbls fresh water into the formation. Over-Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 6-4-85

CONDITIONS OF APPROVAL, IF ANY:

9SF