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CASE NO. 5138
Order No. R-4717

(2) That the applicant is further authorized to recomplete its Skelly Unit Well No. 54, located in Unit "L" of Section 22, its Skelly Unit Well No. 77, located in Unit "P" of Section 21, and its Skelly Unit Well No. 89, located in Unit "B" of Section 28, all in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, as dual completions (conventional) to inject water into the Seven-Rivers and the San Andres formations through a single string of tubing with separation of the zones achieved by means of a packer.

(3) That the applicant is further authorized to recomplete its Skelly Unit Well No. 76, located in Unit "O" of Section 21, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico as a dual completion (conventional) to produce oil from the Seven Rivers and the San Andres formations through parallel strings of 2 3/8-inch tubing with separation of the zones achieved by means of a packer set at approximately 3,100 feet.

(4) That injection into each of the subject injection wells shall take place through 2 3/8-inch EUE internally coated tubing set in a packer located above and as near as practicable to the uppermost perforations and, in the case of the subject dually completed injection wells, an additional packer shall be located between the perforations for the respective zones; that the casing-tubing annulus of each injection well shall be loaded with an inert fluid and equipped with an approved pressure gauge or attention-attracting leak detection device.

(5) That the operator shall immediately notify the supervisor of the Commission's Artesia District Office of the failure of the tubing or packer in any of said injection wells, the leakage of water or oil from around any producing well, or the leakage of water or oil from any plugged or abandoned well within the project area and shall take such timely steps as may be necessary or required to correct such failure or leakage.

(6) That the above authorized waterflood project is hereby designated the Skelly Unit Fren-Seven Rivers Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(7) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(8) That the applicant shall complete and operate its Skelly Unit Well No. 76 as hereinabove described in accordance with Rule No. 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

(9) That the applicant shall take packer leakage tests on its

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address The Wiser Oil Company 8115 Preston Road, Suite 400, Dallas, Texas 75225		2 OGRID Number 022922
4 API Number 30-015-05336		5 Pool Name FREN SEVEN RIVERS
7 Property Code 17540		8 Property Name SKELLY UNIT
		3 Reason for Filing Code CH-EFFECTIVE 9-1-95
		6 Pool Code 26790
		9 Well No. 76

10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
O	21	17S	31E		720	SOUTH	1980	EAST	EDDY

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Lse Code F	13 Producing Method Code P&A	14 Gas Connection Date N/A	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description

RECEIVED

SEP 01 1995

IV. Produced Water

23 POD	24 POD ULSTR Location and Description OIL CON. DIV. DIST. 2
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 Total Depth	28 PBTD	29 Perforations
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	

Perf ID-3
9-27-95
sky up

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Date of Test	37 Length of Test	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls.	42 Water - Bbls.	43 Gas - MCF	44 AOF	45 Test Method

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Earl Krieg*

Printed Name: Earl Krieg

Title: Mngr. Sec Recovery

Date: AUG 30 1995

Telephone: 214-265-0080

OIL CONSERVATION DIVISION

Approved By: SUPERVISOR, DISTRICT II

Title: _____

Approval Date: SEP 21 1995

47 If this is a change of operator fill in the OGRID number and name of the previous operator

TEXACO EXPLORATION AND PRODUCTION INC. P. O. Box 730 Hobbs, New Mexico 88240-2528

Previous Operator Signature: *Russell Pool* Printed Name: **Russell Pool** Title: Senior Engineer Date: 8/28/95