

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  <sup>TA</sup> Gas well  other

2. NAME OF OPERATOR ARCO Oil and Gas Co.  
Div of Atlantic Richfield Co. ✓

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, N M 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1990' FEL  
AT TOP PROD. INTERVAL: as above  
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
LC-029426- (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME MAY - 6 1982  
H. E. West "B"

9. WELL NO. O. C. D.  
22-Y ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
Grayburg Jackson QGSA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
9-17S-31E

12. COUNTY OR PARISH Eddy 13. STATE N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3871' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

P&A in the following manner:

1. Rig up, install BOP & POH w/1 jt. 2-3/8" tbg.
2. RIH w/2-3/8" tbg OE & tag CIBP @ approx 3447'. Spot 40 sx cmt 3447-3240'.
3. Circ hole w/9.5# gel mud.
4. Spot 15 sx cmt @ 700' top of salt.
5. POH w/tbg to 150' & fill 5 1/2" csg to surf w/cmt.
6. Cut off well head, install P&A marker & clean & level location for abandonment.

BOP Program Attached.

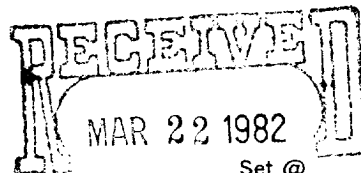
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

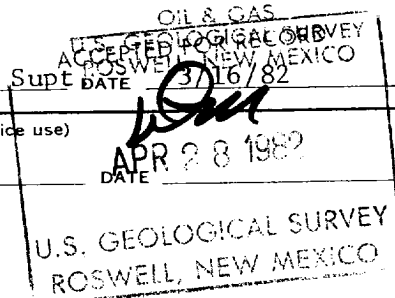
SIGNED Frank D. Schmidt TITLE Dist. Drlg. Supt DATE 3/16/82

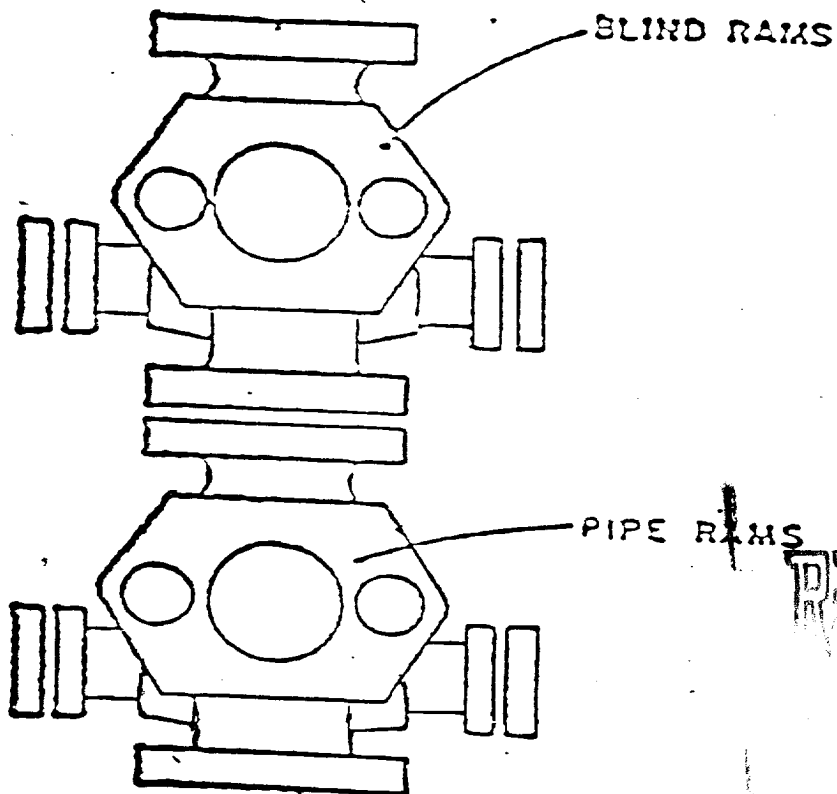
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



Post P+H  
12-10-82  
P+H





RECEIVED

ARCO Oil & Gas Company  
 Division of Atlantic Richfield Company  
**Blow Out Preventer Program**

**Lease Name** H. E. West "B"

**Well No.** 22-Y

**Location** 660' FSL & 1990' FEL,  
 Sec 9-17S-31E, Eddy Co., N M

ACCEPTED FOR RECORD  
 OIL & GAS  
 U.S. GEOLOGICAL SURVEY  
 ROSWELL, NEW MEXICO  
 APR 28 1982  
 U.S. GEOLOGICAL SURVEY  
 ROSWELL, NEW MEXICO

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

*JWS*  
 3/16/82

RECEIVED  
APR 11 1983  
FLOOR SERVICE