

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See
struct.
reverse side)

Budget Bureau No. 1004-013/
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☒

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT M 660' FSL, 660' FWL

At top prod. interval reported below UNIT M 660' FSL, 660' FWL - 3' 1997

At total depth UNIT M 660' FSL, 660' FWL

14. PERMIT NO.

3160-5

DATE ISSUED

5/02/97

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

5/14/97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

7/9/97

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3253'

21. PLUG BACK T.D., MD & TVD

3252'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3024' - 3155' GRAYBURG

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	545' IN PLACE		100 SKS	
5-1/2"	15.50	3252'		225 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3150'	

31. PERFORATION RECORD (Interval, size and number)

3024', 25', 33', 35', 37', 52', 53', 69', 70', 74',
75', 81', 96', 97', 3113', 14', 15', 54', 55'
1 SPF W/4" CASING GUN

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3024' - 3155'	2000 GALS. 15% HCL ACID
3024' - 3155'	973 BBLs YF130 W/133,260#
	20/40 SAND

33.*

PRODUCTION

33.*		PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				PRODUCING	
5/27/97 TEST TANK		SWAB PUMPING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/15/97	24		→	4	10	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SELLING TO CONOCO, INC.

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PETROLEUM ENGINEER

DATE

July 22/1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

38.