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SUBMIT IN PLICATE\* Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

(Other mstractions on	
reverse side)	. بر سیست کا
trist	<u>30-015-20026</u>
	5. LEASE DESIGNATION AND SERIAL NO.
	Tr 098711-R

	GEOLO	SICAL SURVE		<b></b>	MC 040/31-	' <b>.</b>		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN, OR PLUC	BACK	6. IF INDIAN, ALLOTTE	CE OR TRIBE NAME		
1a. TYPE OF WORK	LL 🍱	DEEPEN [	RECEPLICE		7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL OIL GA	S OTHER		• "	LTIPLE	8. FARM OR LEASE NA	AME		
2. NAME OF OPERATOR	Sin Comme		MAR 2 1 195	7	M. Dodd "B	jtt		
Sunray DX 011	Company		16 it it i		9. WELL NO.			
3. ADDRESS OF OPERATOR		_	m, m, m.		18			
	6, Roswell, New		ARTEMA, ENVIL	2 (%) 4 (x) <del>%</del>	10. FIELD AND POOL,	OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requirements.*)	ı	Square Lak	18 Jan 4.		
	980' FSL of Sec	. 14. T-17-	-S. R-29-E		11. SEC., T., R., M., OR AND SURVEY OR A			
At proposed prod. zone			•		Sec. 14, T-1	7-8, R-29-E		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*	-	12. COUNTY OR PARIS	H   13. STATE		
5 Miles West	of Loco Hills,	New Mexico			Eddy	New Mexic		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	660'	16. NO. OF ACRES IN LEAS.  1480	то т	of acres assigned his well 40			
TO NEAREST WELL, DI	DISTANCE FROM PROPOSED LOCATION* ON NEAREST WELL, DRILLING, COMPLETED, RAPPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED DEPTH 2700*				otary or cable tools  Rotary			
21. ELEVATIONS (Show whe		furnish Late	35		22. APPROX. DATE W			
23.	F	ROPOSED CASIN	G AND CEMENTING PRO	OGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4	8 5/8	24#	500		250 axa			
7 7/8	4 1/2	9.5#	2700		250 axa			

- Move in rotary rig and spud.
- Drill 12 1/4" hele to approx 500'. Set 8 5/8" 24# J-55 casing and cament with 250 sxs. reg. cmt. 2% CaCl. Circ cmt to surface. WOC 18 hrs. Test to 1800 psig for 30 min.
- Drill 7 7/8" hele to approx 2700' and run open hole logs.
- After TD is reached, run 4 1/2" csg to 2700'. Cat with 250 sxs Incore Pozmix, 2% Gel. WOC 24 hrs. Test to 1000 psig for 30 min.
- Complete as required.

This is a secondary development well in the SDX Metex Flood and will be completed NOTE:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.							
24.  SIGNED John Hastings John Hastings	TITLE	District Engineer	ED <sub>DATE</sub> 3-17-67				
(This space for Federal or State office use)		APPROVAL DATE	1967 SURVET				
ETTO BY	TITLE	MARROLO	HEN BEXICO				
MAR BEEKINA.		U. S. GESIA	GICAL SURVICED  HEW MENTE				

\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: Items is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consultant lederal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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## Form C-102 Supersedes C-128 Effective 1-1-65

## . # MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator				Lease M, Well No.					Well No.	
SUNRAY D-X OIL COMPANY				MARY DODD "B"					18	
Unit Letter	Secti	on	Township		Rounge County					
K	1	14	17 5	боитн		29 EAST		EDDY		
Actual Footage Loc	cation c	t Well:	_							
1980		from the Producing For	South	line and	198	2/1	feet from the	WEST		line
Ground Level Elev.		Me			Pool	Som	, yacks		Dedice	ated Acreage:
			····			- QUOY	$\theta \leftarrow c$	<del>/ C</del>		40 Acres
1. Outline th	ie acr	eage dedica	ited to the	subject wel	ll by c	olowed penci	l or hachure	marks on th	e plat	t below.
2. If more the interest an	han oi nd roy	ne lease is alty).	dedicated	to the well,	outlin	e each and	identify the	ownership	r O	Ed hVs E Dorking
3. If more the dated by c	an one	e lease of d	ifferent ov initization	wnership is d , force-poolin	edicat g. etc?	ed to the we	ll, have the	interests of		wRed 1967 consoli-
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Yes		No Ifa	nswer is	yes," type of	conso	lidation			ARTE	SIA, UT. TO
If anewer	is "n	o!' list the	owners an	d tract descr	intions	which have	actually ha	en consolida	ted (	Use reverse side of
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