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JUN 23 1972

C. F. C.
FEDERAL DEPT.

Collier Federal Well No. 2

Stage No.	Perfs.	15%		20/40 Mesh Sand	Ball Sealers and Action	Max. Press.	Min. Press.	Avj. Rate B/PM	ISDP	5 Min 10 Min 15 Min		
		BDP	HCL Gals Acid							SDP	SDP	SDP
1 - 5 Holes	3844 - 3870	1800	1000	10,000 - 10,000#	None	4600	3600	17.8	2000	1300	1100	1100
2 - 15 Holes	3666 - 3728	3000	250	37,000 - 37,000#	10 - Good Act.	3600	3200	21.8	1500	950	900	900
3 - 17 Holes	3415 - 3585	1500	250	30,000 - 30,000#	17 - Good Act.	3500	2900	23.1	1300	1000	950	950
4 - 14 Holes	3063 - 3330	2000	250	30,000 - 30,000#	12 - Good Act.	3800	3500	22.4	1400	1050	1000	1000
5 - 10 Holes	2898 - 3040	1500	250	20,000 - 20,000#	7 - Good Act.	3800	3500	17.8	2200	1900	1800	1800
6 - 8 Holes	2776 - 2804	4500	250	15,000 - 15,000#	12 - Good Act.	3700	3600	21.2	2400	1900	1650	1500
7 - 12 Holes	2634 - 2712	4400	250	30,000 - 45,000#	4 - Good Act.	3800	3400	22.9	3000	1800	1600	1500
8 - 7 Holes	2554 - 2581	2000	250	20,000 - 30,000#	None	3500	3200	20.9	2600	1800	1750	1750
Total Frac: Acid - 2750, Sand - 192,000 Gallons - 217,000 #.												