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REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Oil Company

Address P. O. Box 128, Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas  Change in Lease Name  
 Change in Ownership  Casinghead Gas  Condensate  Burch C

If change of ownership give name and address of previous owner General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255

DESCRIPTION OF WELL AND LEASE  
 Lease Name Burch-CC Fed Well No. 26 Pool Name, including Formation Grayburg-Jackson SR-D & SF Kind of Lease Federal Lease No. IC 028793-C  
 Location  
 Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East  
 Line of Section 30 Township 17-S Range 30-E, NMPM, Edgy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
Navajo Refining Company - Pipeline Division Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762  
 If well produces oil or liquids, give location of tanks. Unit 0 Sec. 19 Twp. 17S Rge. 30E Is gas actually connected? Yes When June 20, 1972

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA  
 Designate Type of Completion -  Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
 Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
 Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
 Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (psat, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Lendell N. Hawkins  
 Lendell N. Hawkins (Signature)  
 Field Superintendent  
 (Title)  
April 11, 1983  
 (Date)

OIL CONSERVATION DIVISION  
 APPROVED JUN 28 1983, 19\_\_\_\_  
 BY Leslie A. Clements  
 Supervisor District II  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
 Form C-104 must be filed for each pool in multi-

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

N.M.O.C.D. COPY

SUBMIT IN TRIPLIC/  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-c  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
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1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL and 660' FEL

U.S. GEOLOGICAL SURVEY  
ARTESIA OFFICE

JAN 29 1980

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, or L, etc.)

3585' GL

7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Burch C  
#26  
Grayburg Jackson  
Sec. 30, T-17-S, R-30-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was done:

1. Small workover pit was dug and rods and tubing were pulled.
2. Retrievable bridge plug was set above current producing zone.
3. Ran Acoustic log to determine top of cement. Perforated 4 holes @ 1830' for cementing of the Seven Rivers zone. Cemented with 100 sacks of Halliburton Class "H" cement with 5# salt and 10# sand and 5/10 of 1% CFR-2 per sack.
4. Cement was drilled out.
5. Seven Rivers zone was perforated from 1750 - 1756' (2 shots per ft.).
6. Seven Rivers zone was sand fraced with 20,000 gallons of gelled water containing 15,000# of 20/40 mesh bulk sand.
7. Retrievable bridge plug was retrieved and well was returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Rudell N. Hawkins

TITLE Asst. Field Superintendent

DATE January 28, 1980

(This space for Federal or State office use)

(Eng. Sgd.) GEORGE H. STEWART

TITLE ARTESIA OFFICE ENGINEER

DATE

JAN 29 1980

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: