DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aricaia, NM \$8210

## OIL CONSERVATION DIVIS.

P.O. Box 2088 OCT 22 '90 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 O. C. D REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-20663 SOUTHWEST ROYALTIES, INC. 407 N. Big Spring, Suite 300, Midland, Texas 79701 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Oil Recompletion XEffective Date: September 1, 1990 Change in Operator If change of operator give sams and address of previous operator PHILLIPS PETROLEUM COMPANY, 4001 Penbrook Street, Odessa, Texas, 79762 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Less Lease No. Research or Fee NM-0384577 Fren Seven Rivers McIntyre-H Fed Location South Line and \_ 1980 West Feet From The ..... Feet From The Unit Letter Township 17S 15 30E Eddy NMPM County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Navajo Refining Company-PL Div. P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas \_\_\_\_ 4001 Penbrook St., Ode Phillips 66 Natural Gas Compâny Odessa, TX 79762 Unit Sec. Rge. Is gas actually connected? If well produces oil or liquids, Twp give location of tanks. 21 117S | 30E В If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D ength of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE

## Division have been complied with and that the information given above

I hereby certify that the rules and regulations of the Oil Conservation is true and complete to the best of my knowledge and belief.

Sanders Signature Regulation & Proration L. M. Sanders Title Printed Name 10-18-90 368-1488 (915)

## **OIL CONSERVATION DIVISION**

Record Out Date Approved . By\_ Cor Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.