

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TE* re-
SUBMIT IN TRIP:
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-028784-93 (b), Tr. B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Burch "B"

9. WELL NO.
28

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23 - 17S - 29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1295' FNL and 2615' FEL Sec. 23, T-17S, R-29E, O.C.C. OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3595.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud well at 1:30 P.M. October 26, 1974.
- Ran 8-5/8" OD 20# casing set at 402;' KB as follows:
 - Volume of cement equalled 132 cubic feet (100 sacks).
 - Brand of cement was Southwestern Class "C" with 2% CaCl.
 - Approximate temperature of cement slurry was 72° F.
 - Formation temperature was 65° F.
 - After standing cemented for 9 hours compressive strength was 800#.
 - Pressure tested to 400#. Tested ok.
 - Drilled out cement after standing 12 hours.
- Ran 4-1/2" OD 9.5# and 10.5# casing to 3420' KB and cemented with 400 sacks cement.
- We perforated as follows:

2400'-2404' (8 holes)	2440'-2446' (12 Holes)
2800'-2802' (3 holes)	2846'-2849' (4 holes)
2858'-2862' (7 holes)	2970'-2974' (8 holes)
3014'-3018' (8 holes)	3168'-3176' (16 holes)
3350'-3353' (6 holes)	3364'-3369' (10 holes)
- Fraced from 3350'-3369' with 20,000# sand and 20,000 gallons water.
Fraced from 3168'-3176' with 20,000# sand and 20,000 gallons water.
Fraced from 2970'-3018' with 30,000# sand and 30,000 gallons water.
Acidized from 2800'-2862' with 6,500 gallons acid.
Fraced from 2400'-2446' with 30,000# sand and 30,000 gallons water.

RECEIVED
NOV 27 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct
SIGNED W. E. Walter TITLE Acting District Superintendent DATE November 26, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DEC 3 - 1974
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mhd or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.