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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 22 1977

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS
DO NOT USE THIS FORM FOR ANY OTHER PURPOSE. USE FOR THE PURPOSES INDICATED ONLY.
ALBUQUERQUE OFFICE

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE NORTH LINE AND 2130 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E NEPHEW

5. Elevation (Show whether DF, RT, GR, etc.)
3595.1 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-537-5

7. Unit Agreement No.
EMPIRE SOUTH DEEP UNIT

8. Field of Lease No.
EMPIRE SOUTH DEEP UNIT

11

10. Field of Lease, or District
SOUTH EMPIRE WOLF CAMP

12. County
EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ <u>ACIDIZING & COMPLETION</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-18-77 acidized perfor 8404'-8436' w/10,000 gal. 20% NE acid plus additives in 4 stages of 2500 gal per stage. Swab test and evaluate. Complete 3-16-77. Flowing oil well.
POT: Flow 80 BOPD x DBWPD x 1024 MCF 24 hrs. GOR 12,800.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Loy W. Corp TITLE: Administrative Assistant DATE: 3/18/77

SIGNED: W.A. Grossett TITLE: SUPERVISOR, DISTRICT II DATE: MAR 28 1977

APPROVED BY: 20 Partners