	IGY AND MINERALS DEPARTMENT	011 00 NOCE 1311		Revised 10-1-78
<u> </u>	00 00 100:50 01(1018	OIL CONSERVA	Marie Control of the	
- 1	DISTRIBUTION SANTAFE		OX 2088	
	int v	SANIA FE, NEV	W MEXICO 87501	19 82
	U. \$. O. \$,		OCT-8	1302
1.3	LAND OFFICE DIL	REQUEST FO	R ALLOWABLE	
'	THANSPORTER GAS		ND O. C	
13	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OFFICE			
- • • ⊢	PRONATION OFFICE (perdiof			
	J. Cleo Thompson /			
7	Address			
		Services, Inc. Box 763, H	Hobbs, NM 88240	
F	Reason(s) for filing (Check proper be)# <i>j</i>	Other (Please explain)	VICAD CAR DUCK NOT DE
١,	New Well	Change in Transporter of:		HEAD GAS MUST NOT BE
F	Recompletion	OII Dry Go	os FLARED	AP 157 12/12/82
	Change in Ownership	Casinghead Gas Conde	naate UNLESS	M MOTHER TO Rule 306
			IS OBTA	IN CIT
	change of ownership give name nd address of previous owner			
	SCONING OF WELL AND	15465		
	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of L	ease Lease No.
			State Fee	deral or Fee
-	Hover State	6 Squre Lake - G	GR - SA	State B-3635
			4.4.4.5	
	Unit Letter A :	660 Feet From The <u>North</u> Lir	ne and 1310 Feet Fr	om The <u>East</u>
	Line of Section 2 T	. Anship 17S Range	30E , NMPM,	Eddy County
L			- An	Eday
		RTER OF OIL AND NATURAL GA		
[r	Name of Authorized Transporter of C	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Navajo Crude Oil Purch		P. O. Box 159 Artesi	a_NM_88210
7	Name of Authorized Transporter of C	asinghead Gas or Dry Gas		proved copy of this form is to be sent)
ĺ		·		•
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	B 1 2 175: 30E	No	
11	this production is commingled w	with that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
	Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Comptet	<u>_</u>	<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
r	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/19/82	9/30/82	3220	3209
E	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3767.6 DF	Greyburg-San Andres	2876	3097
F	Perforations			Depth Casing Shoe
L	2876-31	52		3219
L		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			•	
	12 1/4	8 5/8	520	250
1	12 1/4 7 7/8	8 5/8 5 1/2	520 3219	250
-				1
		5.1/2	3219	1
V. T.	7 7/8	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a	3219 3097 fter recovery of total volume of load	450
0	7 7/8 TEST DATA AND REQUEST I	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de	3219 3097 fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
0	7 7/8 TEST DATA AND REQUEST I	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de	3219 3097 fter recovery of total volume of load	oil and must be equal to or exceed top allow-
0	7 7/8 TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERTY O	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de 10/1/82	3219 3097 fter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go.	oil and must be equal to or exceed top allow-
0	7 7/8 EST DATA AND REQUEST IN THE STATE OF THE PROPERTY OF THE STATE	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de	3219 3097 fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
D D	7 7/8 TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERTY O	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure	oil and must be equal to or exceed top allow- s lift, etc.) Choke Size
D D	7 7/8 EST DATA AND REQUEST IN THE STATE OF THE PROPERTY OF THE STATE	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bble.	cil and must be equal to or exceed top allow- i lift, etc.) Choke Sixe Gas-MCF
D D	7 7/8 TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERTY O	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure	oil and must be equal to or exceed top allow- s lift, etc.) Choke Size
	7 7/8 EST DATA AND REQUEST IN THE PROPERTY OF	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bble.	cil and must be equal to or exceed top allow- i lift, etc.) Choke Sixe Gas-MCF
0 D	7 7/8 TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERTY O	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bble. 43	cil and must be equal to or exceed top allow- i lift, etc.) Choke Sixe Gas-MCF
0 D	7 7/8 EST DATA AND REQUEST IN THE PROPERTY OF	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bble.	cil and must be equal to or exceed top allow- is lift, etc.) Choke Sixe Gas-MCF
O D L	7 7/8 TEST DATA AND REQUEST IN DIL WELL Date First New Cil Run To Tanks 12 1/4 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bble. 43	cil and must be equal to or exceed top allow- is lift, etc.) Choke Sixe Gas-MCF
O D L	7 7/8 TEST DATA AND REQUEST IN THE PROPERTY OF THE PROPERTY O	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la	3219 3097 Ster recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bble. 43	Choke Size Gas-MCF 450 Gravity of Condensate
G A	7 7/8 TEST DATA AND REQUEST IN The Date First New Cil Run To Tanks 12 1/4 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Oil-Bale. 66 Length of Test Tubing Pressure(shut-in)	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bble. 43 Bbis. Condensate/MMCF	Choke Size Gravity of Condensate Choke Size
G A	7 7/8 TEST DATA AND REQUEST IN DIL WELL Date First New Cil Run To Tanks 12 1/4 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Oil-Bale. 66 Length of Test Tubing Pressure(shut-in)	3219 3097 Ster recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bbls. 43 Bbls. Condensate/MMCF Casing Pressure (Shat-in) DIL CONSERV	Choke Size Gravity of Condensate Choke Size
G A	TEST DATA AND REQUEST IN DIL WELL Date First New Cil Run To Tanks 12 1/4 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) ERTIFICATE OF COMPLIAN	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la ble for this de la	3219 3097 Ster recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bbls. 43 Bbls. Condensate/MMCF Casing Pressure (Shat-in) DIL CONSERV	Choke Size Gravity of Condensate Choke Size
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Cil-Bble. 66 Length of Test Tubing Pressure (shut-in) CCE regulations of the Oil Conservation h and that the information given	3219 3097 Ster recovery of total volume of load right or be for full 24 hours Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bbls.	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size ALON DIVISION 2 1982
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de la ble for this de la	3219 3097 Ster recovery of total volume of load right or be for full 24 hours Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bbls.	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size ATION DIVISION 2 1982
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Cil-Bble. 66 Length of Test Tubing Pressure (shut-in) CCE regulations of the Oil Conservation h and that the information given	3219 3097 Ster recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, go., Pump Casing Pressure Water-Bble. 43 Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV APPROVED Origin Leslie	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION DIVISION 2 1982 1982 1983
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Cil-Bble. 66 Length of Test Tubing Pressure (shut-in) CCE regulations of the Oil Conservation h and that the information given	3219 3097 Ster recovery of total volume of load right or be for full 24 hours Producing Method (Flow, pump, go.) Pump Casing Pressure Water-Bble. Casing Pressure (Ebat-1b) OIL CONSERV APPROVED OCT BY Leslie TITLE Super	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION DIVISION 2 1982 A. Clements visor District ii
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Cil-Bble. 66 Length of Test Tubing Pressure (shut-in) CCE regulations of the Oil Conservation h and that the information given	3219 3097 Ster recovery of total volume of load righ or be for full 24 hours) Producing Method (Flow, pump, go., Pump Casing Pressure Water-Bbls. 43 Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV APPROVED Origin Leslie TITLE Super This form is to be filed	Choke Sixe Choke Sixe Gas-MCF 44.2 Gravity of Condensate Choke Sixe ATION DIVISION 2 1982 101 Signed By A. Clements visor District it In compliance with RULE 1104.
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Oil-Bbls. 66 Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation in and that the information given in best of my knowledge and belief.	3219 3097 Ster recovery of total volume of load pith or be for full 24 hours Producing Method (Flow, pump, go. Pump Casing Pressure Water-Bble. 43	Choke Size Gas-MCF 44.2 Gravity of Condensate Choke Size ATION DIVISION 2 1982 A. Clements visor District ii In compliance with nul E 1104.
0 D L A G A T T . C!	TEST DATA AND REQUEST IN THE PROPERTY OF THE P	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Cil-Bble. 66 Length of Test Tubing Pressure (shut-in) CCE regulations of the Oil Conservation h and that the information given	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, ga. Pump Casing Pressure Water-Bble. 43 Bbls. Condensate/MMCF Casing Pressure (Ebut-in) OIL CONSERV APPROVED Origin This form is to be filed If this is a request for all opth form must be access.	Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION DIVISION 2 1982 A Clements visor District ii In compliance with RULE 1104. lowable for a newly drilled or despense apparted by a tabulation of the deviation
0 D L A G A T T . C!	TEST DATA AND REQUEST IN DIL WELL Date First New Cil Run To Tanks 12 1/4 Length of Test 24 hours Retual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) ERTIFICATE OF COMPLIAN thereby certify that the rules and invision have been complied with prove is true and complete to the complete to the complete state of	5 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this de Date of Test 10/1/82 Tubing Pressure Oil-Bbls. 66 Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation in and that the information given in best of my knowledge and belief.	3219 3097 Ster recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, go., Pump Casing Pressure Water-Bble. 43 Bbls. Condensate/MMCF Casing Pressure (Ebut-in) OIL CONSERV APPROVED Origin This form is to be filed If this is a request for all well, this form must be accounted to the well in account	Choke Size Choke Size Gravity of Condensate Choke Size Choke Size Choke Size A4. 2 Gravity of Condensate Choke Size ATION DIVISION 2 1982 A. Clements visor District ii In compliance with null 1104. Iowable for a newly drilled or despense openied by a tabulation of the deviation cordance with NUL 111. must be filled out completely for allowed.

10/7/82 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 munt be filed for usch pool in multiply connected wells.

STATE OF NEW MEXICO