

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' FNL & 660' FWL of Section 26-T17S-R30E (Unit E, SWNW)

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028992-I

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Lake ADI Fed Com #1

9. API Well No.

30-015-25494

10. Field and Pool, or Exploratory Area

Loco Hills Atoka

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Frac existing perfs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-3-98 - Moved in and rigged up pulling unit. Bled tubing and casing down. Pumped 40 bbls down tubing. Pumped 70 bbls down casing. Nipped down tree. Nipped up BOP. Released packer. TOOH with tubing and packer. Shut down for night.  
6-4-98 - Flowed well down. Pumped 50 bbls 2% KCL. Rigged up tubing testers. TIH with tubing and tested every stand to 8000 psi above slips. Rigged tubing testers down. Nipped down BOP. Set packer at 10597'. Nipped up 5K tree. Tested packer and casing to 1500 psi for 15 minutes, OK. Shut well in.  
6-5-98 - Frac'd perforations 10673-10681' (Atoka) with 20000 gallons 40# CMHPG (16500 gallons 3% KCL and 3500 gallons methanol), 57000# 20-40 resin coated sand, 88 tons CO2 and N2. Well screened out. Total sand in formation - 20000# and CO2 quality was 70-65%. Bled well down. Rigged down treesaver. Flowed well back. Swabbing.  
6-6-98 - Swabbed. Shut well in.  
6-7-8-98 - Swabbed. Shut well in.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JUN 17 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date June 8, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: