

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

SUBMIT IN DUPLICATE
311 S 1st St
Albuquerque, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

015F

WELL NAME DESIGNATION AND SERIAL NO.

LC 028775-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN FLUR DICK DIFF. DEPTH Other _____

2. NAME OF OPERATOR
Vintage Drilling L.L.C.

3. ADDRESS AND TELEPHONE NO.
P.o. Box 158 Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 590' FNL 330' FEL S27 T17S R29E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

6. IF INDIAN ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME, WELL NO.
RJU Tr 2A #34

9. API WELL NO.
30-015-29803

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson (Keely)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S27-T17S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 12/11/97 16. DATE T.D. REACHED 12/18/97 17. DATE COMPL. (Ready to prod.) 1/24/98 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3579 GR 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD 3460 21. PLUG BACK T.D., MD & TVD 3435 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS XX CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2253-2513 Keely 2720-3361 Grayburg Jackson

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Spaced Neutron/

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 #	368'	12 1/4"	Surface 350 sx pt	Circ
5 1/2	17 #	3460	7 7/8	Surface 1145sx pt	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3391'	None

31. PERFORATION RECORD (Interval, size and number)

2253-2513 (17)
2720-3361 (27)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2253-2513	aciz w/2000gls, Frac W/21500# 16/30, 26000# 12/20, 10000# 8/1
2720-3361	aciz 2/3000gls, Frac w/75000# 16/30, 100000# 12/20, 60000# 8/1

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/24/98	P 2" Insert	Prod

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/14/98	24	--	→	66	89	280	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
75	85	→	66	89	280	32.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Sonny Hope

35. LIST OF ATTACHMENTS
Deviation Survey, Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sonny Hope TITLE Operator DATE 2/16/98

ACCEPTED FOR RECORD
(ORIG. SCD.) DAVID R. GLASS
FEB 18 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)