

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See instructions on reverse side)

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

4054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FEDERAL WELL NO.

8. FARM OR LEASE NAME, WELL NO.
Hudson Federal #13

9. API WELL NO.
30-015-30995

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 17-T17S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 990' FNL & 430' FWL - Unit D
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO. DATE ISSUED 3/3/00 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 6/23/00 16. DATE T.D. REACHED 6/30/00 17. DATE COMPL. (Ready to prod.) 8/3/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL=3721', DF=3734', KB=3735' 19. ELEV. CASINGHEAD 3721'

20. TOTAL DEPTH, MD & TVD 3750' 21. PLUG, BACK T.D., MD & TVD 3693' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Upper Grayburg - Lower Jackson: 2852'- 3572'

25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	452'	12 1/4"	Surface, 200 sxs 35/65/6 POZ "C" + 200 sxs "C"	None
5 1/2" K-55	15.5#	3744'	7 7/8"	2646', 1535 sxs 35/65 POZ "C" + 315 sxs "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3610'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle & Lower Jackson: 3392'-3572' (28-40" holes)		3392'- 3572'	Acidize w/3000 gals 15% HCl acid
Upper Grayburg-Lovington: 2852'-3276' (27-40" holes)		3057'- 3276'	Acidize w/1500 gals 15% HCl acid
		2852'- 3029'	Acidize w/1400 gals 15% HCl acid
		2852'- 3276'	Frac w/28,596 gals X-Linked gel + 35,435# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8/3/00	Pumping - 2 1/2" X 2" X 16' RSTC	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/10/00	24			25	0	181	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			25	0	181	36.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Lynn Smith

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles H. Carleton

CHARLES H. CARLETON
TITLE SR ENGINEERING TECHNICIAN DATE August 11, 2000
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

ACCEPTED FOR RECORD
PETER W. CHESTER
AUG 17 2000