

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.
LC-028936 - J

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
28600

2. Name of Operator
Anadarko Petroleum Corp.

3. Address
P.O. Box 2497, Midland, TX 79702

3a. Phone No. (include area code)
915-683-0534

8. Lease Name and Well No.
VICTORIA '29' FEDERAL #1

9. API Well No.
30-015-31954 S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 990' FSL; 990' FEL

At top prod. interval reported below SAME

At total depth SAME

10. Field and Pool, EXT. SURFACE
LOCO HILLS UNDESIGNATED

11. Sec., T., R., M., or Block and Survey of Area
SEC 29, T-17S, R-30E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded 10/18/02

15. Date T.D. Reached 10/30/02

16. Date Completed D & A Ready to Prod.
01/18/02

17. Elevations (DF, RKB, RT, GL)*
3605

18. Total Depth: MD 5290 TVD

19. Plug Back T.D.: MD 3306 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4		24	0	603		450		SURFACE	
7-7/8	5-1/2	15.5	0	3353		750		SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	3142	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEVEN RIVERS	1742	1910	1742 - 1910	.43	52	PRODUCING
B) GRAYBURG SAN ANDRES	3066	3088	3066 - 3088		36	PRODUCING
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
1742 - 1910	ACDZ W/5650 GALS 15% HCL + 84 BS.
3066 - 3088	ACDZ W/3000 GALS 15% HCL + 52 BS.
3066 - 3088	FRAC'D W/10,000 GALS 20% HCL + 2200 GALS 15% + 500# ROCK SALT DIVERTER

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
01/18/02	02/03/02	24	→	23	FLARED	2	35.0	.72	PUMPING

28a. Production-Interval B

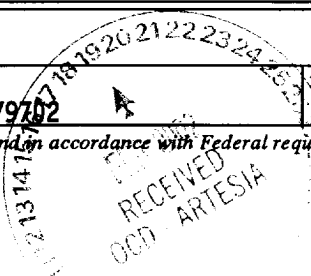
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						

OIL ACTIVE

ACCEPTED FOR RECORD

FEB 15 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature: SABRA WOODY
 Name (please print): SABRA WOODY
 Title: ENGR TECH III
 Date: 02/07/02

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				YATES	1130
				SEVEN RIVERS	1650
				QUEEN	2317
				GRAYBURG	2806
				SAN ANDRES	3159
				PADDOCK	4700

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil	MCF	Gas	Water	Oil Gravity	Oil Ratio	Well Status	Production Method	28c. Production Interval D	
												Choke Size	Press. Fwgs.
												2002 FEB 14 AM 8:51	FLARED

28b. Production - Interval C