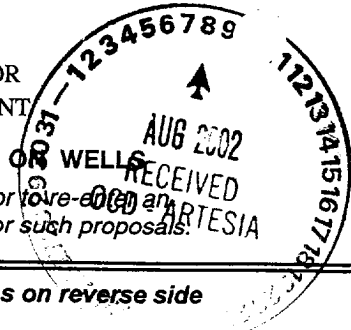


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-drill an abandoned well. Use Form 3160-3 (APD) for such proposals.



5. Lease Serial No.
LC029426B

6. If Indian, Allottee or Tribe Name
Federal

7. If Unit or CA/Agreement, Name and No.

8. Well Name and No.
OXY Butter Pecan 1

9. API Well No.
30-015-32316

10. Field and Pool, or Exploratory Area
Fren Morrow

11. County or Parish, State
City, Tex

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 890 FWL SWSW(M) Sec 10 T17S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Set Csg & Cmt
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **David Stewart** Title **Sr. Regulatory Analyst**

David Stewart Date **8/6/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

OXY BUTTER PECAN FEDERAL NO. 1

06/21/2002 CMIC:BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. UNLOADED AND RACKED 9 5/8" CASING.

06/22/2002 CMIC:BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/23/2002 CMIC:BOB LANGE

DRILLED TO CASING POINT OF 4505'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA AT REPORT TIME.

06/24/2002 CMIC:BOB LANGE

FTOOH WITH BIT AND BHA. L.D. 8" DC'S. RU CASING CREW. RAN 104 JOINTS 9 5/8" CASING AND SET AT 4505'. CIRCULATED FOR 1 1/2 HOURS WITH RIG PUMP. RU B.J. MIXED AND PUMPED 1600 SX 35:65:6 CONTAINING 2% CACL2, 5# GILSONITE, AND 1/4# CELLOFLAKES. TAILED IN WITH 200 SX CLASS C NEAT WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 2000 HOURS MST 6-23-02 WITH 1760#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 350 SX TO PIT. R.D. B.J. P.U. BOP AND SET SLIPS WITH 140,000#. CUT OFF CASING. NU 13 5/8" 3-M- 11" 5M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AT REPORT TIME. INDIAN FIRE AND SAFETY ON LOCATION MONITORING LEL AND H2S WHILE RUNNING CASING, CEMENTING, AND NU. HOMER WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

06/25/2002 CMIC:BOB LANGE

FINISHED NO BOP AND CHOKE MANIFOLD. WORKED 13 HOURS OPENING RAM DOORS ON BOP TO CHANGE OUT RAMS. CURRENTLY WAITING ON BLIND RAMS TO CONTINUE TESTING.

06/26/2002 CMIC:BOB LANGE

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 500#. TESTED HYDRIL AND MUD LINES TO 2500#. TESTED CASING TO 1500#. TIH WITH 120 JOINTS DRILL PIPE OPEN ENDED. HUNG OFF ON TOP OF HYDRIL. PREPARING TO RE LEVEL SUB THIS A.M.

06/27/2002 CMIC:BOB LANGE

WAIT ON TRUCKS TO LEVEL SUB, & LEVEL SUB. INSTALL ROTATING HEAD & TRIP OUT OF HOLE W/ DRILL PIPE. INSTALL WEAR BUSHING & HOOK UP FLOWLINE. RIG UP LAYDOWN MACHINE. PICK UP TRI-COLLAR AND ATTEMPT TO GO IN HOLE. TRI-COLLAR HANGING UP IN CASING, 25' BELOW ROTARY TABLE. LAY DOWN TRI-COLLAR & RUN IN HOLE W/ BIT & DRILL COLLARS W/ NO PROBLEM. PICK UP IBS & TRIP IN HOLE. IBS TAKING A LITTLE WT IN SAME AREA. WORK THROUGH A COUPLE OF TIMES. PICK REST OF BHA. RIG DOWN LAYDOWN MACHINE. TRIP IN HOLE W/ DRILL PIPE. TAG CEMENT & DRILL CEMENT, FLOAT & SHOE. DRILLING NEW FORMATION AT 12:45 AM MST 6-27-02. DRILLING F/ 4500' TO 4511'. TEST FORMATION TO 11.5# EMW (750PSI) OK. DRILLING FROM 4511' TO 4575'.

06/28/2002 CMIC:BOB LANGE

DRILLING F/ 4575' TO 5304' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

06/29/2002 CMIC:BOB LANGE

DRILLING F/ 5304' TO 6023' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

06/30/2002 CMIC:BOB LANGE

DRILLING F/ 6023' TO 6530' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

07/01/2002 CMIC:BOB LANGE

DRILLING F/ 6530' TO 6915' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

07/02/2002 CMIC:BOB LANGE

DRILLING F/ 6915' TO 7315' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

OXY BUTTER PECAN FEDERAL NO. 1

07/03/2002 CMIC:BOB LANGE
DRILLING F/ 7315' TO 7658' W/ SURVEY. DROP TOTCO & TRIP FOR BIT.

07/04/2002 CMIC:BOB LANGE
FTIH WITH BIT AND BHA. WASHED 60' TO BOTTOM. DRILLED TO 7774' AND LOST
150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACK IN THE TOP
OF THE 198TH JOINT IN THE SLIP AREA. TBIH WITH BIT AT REPORT TIME.

07/05/2002 CMIC:BOB LANGE
FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. DRILLING AHEAD
AT REPORT TIME WITH NO PROBLEMS.

07/06/2002 CMIC:BOB LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/07/2002 CMIC:BOB LANGE
DRILLING AHEAD LOSING 8-10 BBL/S/HOUR.

07/08/2002 CMIC:BOB LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/09/2002 CMIC:BOB LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/10/2002 CMIC:BOB LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/11/2002 CMIC:BOB LANGE
DRILLING F/ 10265' TO 10354'. TRIP FOR BIT. TRIP CHECKED DRILL COLLARS,
NO CRACKED COLLARS. JET SHALE PIT. TRIP IN HOLE & WASH 30' TO BOTTOM.
DRILLING F/ 10354' TO 10380'. NO PROBLEMS AT REPORT TIME.

07/12/2002 CMIC:BOB LANGE
DRILLING F/ 10380' TO 10541'. LOST PRESSURE, TRIP FOR DOWN HOLE LEAK.
CRACKED DRILL PIPE AT 63 STANDS DOWN. TRIP IN HOLE & WASH 30' TO BOTTOM.
DRILLING F/ 10541' TO 10556'. NO PROBLEMS AT REPORT TIME.

07/13/2002 CMIC:BOB LANGE
DRILLING F/ 10556' TO 10679'. LOST PUMP PRESSURE. TRIP FOR HOLE IN DRILL
PIPE. FOUND HOLE ON PIN END OF STAND 65. TRIP IN HOLE. WASH TO BOTTOM.
DRILLING F/ 10679' TO 10710'. NO PROBLEMS AT REPORT TIME.

07/14/2002 CMIC:BOB LANGE
DRILLING F/ 10710' TO 10837'. TRIP FOR PRESSURE LOSS. CUT DRILLING LINE.
TRIP IN HOLE. WASH TO BOTTOM, NO FILL. DRILLING F/ 10837' TO 10859'.

07/15/2002 CMIC:BOB LANGE
SURVEY AT 10819' 1/2 DEGREE. DRILLING F/ 10859' TO 10937' PUMP SOFTLINE
& TRIP FOR PRESSURE LOSS. TRIP IN HOLE, WASH TO BOTTOM. DRILLING F/
10937' TO 10972'. HOLE 69 STANDS & A SINGLE.

07/16/2002 CMIC:BOB LANGE
DRILLING F/ 10972' TO 11166'. NO PROBLEMS AT REPORT TIME.

07/17/2002 CMIC:BOB LANGE
DRILLING F/ 11166' TO 11347' W/ SURVEY, NO PROBLEMS AT REPORT TIME.

07/18/2002 CMIC:BOB LANGE
DRILLED TO 11456' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOOH
AND FOUND SPLIT IN THE SLIP AREA OF THE 223RD JOINT. FTOOH AT REPORT TIME.

07/19/2002 CMIC:BOB LANGE

FTHOH WITH BIT AND BHA. CHANGED BIT. TIH WITH BIT TO 4400'. JETTED AND CLEANED PITS. FILLED WITH XCD POLYMER MUD. FTIH WITH BIT. WASHED 30' TO BOTTOM. DISPLACED HOLE WITH XCD. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/20/2002 CMIC:BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DOWN 4 1/2 HOURS CIRCULATING LAST 24 HOURS FOR RIG REPAIR- C/O WEIGHT INDICATOR.

07/21/2002 CMIC:BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/22/2002 CMIC:BOB LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/23/2002 CMIC:BOB LANGE

DRILLED TO T.D. OF 12,200' AT 0200 HOURS MST 7-23-02. CIRCULATING FOR LOGS AT REPORT TIME.

07/24/2002 CMIC:BOB LANGE

FINISHED CIRCULATING. MADE 20 STAND SHORT TRIP W/O ANY PROBLEMS. TBIH WITH BIT WITH NO FILL. CBU. TOOH WITH BIT AND BHA. SLM - 12,200'. RU LOGGERS. RIH WITH TOOLS. LTD- 12,202'. RUNNING LOGS AT REPORT TIME.

07/25/2002 CMIC:BOB LANGE

LOGGING. TRIP IN HOLE W/ DRILL COLLARS. SLIP & CUT DRILLING LINE. TRIP IN HOLE. NO FILL. CIRCULATE & CONDITION HOLE & WAIT ON SIDE WALL CORE TOOL.

07/26/2002 CMIC:BOB LANGE

CIRCULATE & CONDITION HOLE FOR SIDE WALL CORES. TRIP OUT OF HOLE FOR CORES. W/O LOGGING TOOLS. TRUCK GOT STUCK ON WRONG LEASE ROAD. PU SIDE WALL CORING TOOLS.

07/27/2002 CMIC:BOB LANGE

RIH W/ SIDE WALL COREING TOOL. CUT 28 SIDEWALL CORES. RIG DOWN LOGGING TOOLS. TRIP IN HOLE.

07/28/2002 CMIC:BOB LANGE

TRIP IN HOLE, NO FILL. CIRCULATE & CONDITION HOLE. WAIT ON ORDERS.

07/29/2002 CMIC:BOB LANGE

WAIT ON ORDERS. RIG UP LAYDOWN MACHINE & LAY DOWN DRILL PIPE

07/30/2002 CMIC:BOB LANGE

FINISH LAYING DOWN DRILL PIPE & DRILL COLLARS. PULL WEAR BUSHING. RIG UP CASING CREW & RUN 103 JOINTS P-110 & 198 JOINTS L-80, 5 1/2", 17# CASING. TOTAL PIPE 12216'. SET AT 12200'. CIRCULATE W/ RIG PUMP. RIG UP BJ & CEMENT W/ 1250 SX 15-61-11 POZ + ADDITIVES, TAILED W/ 100 SX "C" W/ ADDITIVES. DISPLACED W/ 281 BBLs FW. DID NOT BUMP PLUG. RELEASED PRESSURE, FLOATS HOLDING. RIG DOWN BJ. NIPPLE DOWN BOP & SET SLIPS. SET OUT BOPE & NIPPLE UP "C" SECTION. JET & CLEAN PITS. SAVED 1200 BBLs OF MUD IN FRAC TANKS.

07/31/2002 CMIC:BOB LANGE

RIG DOWN, JET & CLEAN PITS. RIG RELEASED AT 12:00PM 7-30-01