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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Reed Brainard

9. Well No.
1

10. Field and Pool, or Willset
Atoka San Andres

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P.O. 633 Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 33c FEET FROM THE S LINE AND 2370 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 183 RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Clean out w/ Solvent and Acidize. 1736 TD, 1713 PSTD, San Andres (1647-1666) CA.

3/14/67 Dumped 500 Gals Xylene w/ 5 gals Hyflo + 5 gals parachute I-5 down annulus, circ w/ pump for 12 hrs, prep to MI unit & pull prod equip.

3/15/67 MURU X-Pert Well Serv SD Unit, pulled rods & pmp, inst SOP, pulled tbg ran Howco RTTS pkr to 1552

3/16/67 Howco treated perfs w/ 1400 gals 15% NE acid w/ additives in 3 stages w/15# 20/40 mesh crushed moth balls + 100 gal gelled acid in 1st 2 stages, displ acid w/ 10 BT oil, TTP 1400-100, rate 4.0 BPM, ISIP 100#, 1 min Vac, swb 3 BLO + 4 BAW/7 1/2 hrs, 25' FIH, 1 hr swb 1/4 bbl fluid, S/O 75% AW

3/17/67 Pulled tbg & pkr, found split jt, 1 jt above pkr, ran tbg to 1685, T. perfs @ 1662-65, SN @ 1661, ran rods & pump, rel X-Pert Well Serv Unit - Lack 7 BLO + 30 BAW to rec.

3/19/67 P 7 BLC + No wtr/4hrs, then P 30 BNO + No wtr/20 hrs Lack 30 BAW to Rec.

3/20/67 P 64 BNC + 10 BAW/24 hrs - Lack 20 BAW to rec.

3/21/67 P 54 ENO + 0 BW/24 hrs = Lack 20 BAW to rec.

3/22/67 P 38 BNO + 0 BW/21 hrs = Lack 20 BAW to rec.

3/23/67 P 28 BNC + 5 BW/24 hrs = Lack 15 BAW to rec.

3/24/67 P 22 BNO + 4 BW/24 hrs = Lack 11 BAW to Rec.

3/25/67 P 25 BNO + 4 BW/24 hrs = Lack 7 BAW to rec.

Prod. before 15 BNC + 2 BW/24 Hrs. Prod. after 25 BNC + 4 BW/24 hrs - FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. [Signature] TITLE Authorized Agent DATE April 5, 1967

APPROVED BY W. A. Grossett TITLE [Signature] DATE 1967

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]