

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN UP PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Amoco Production Company

J. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 18-S RANGE 26-E N.M.P.M.

7. Unit Agreement Name
8. Name of Lease Name
Lee C Gas Com

9. Well No.
1

10. Field and Pool, or Wildcat
Atoka Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3362' RDB

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to permanently plug and abandon the subject well per the following:
Move in and rig up service unit. Kill well as necessary. POH with 2-3/8" tubing, 4-1/2" packer and tailpipe. RIH with a 4-1/2" CIBP, on tubing, and set at 8950' and cap with 25 sx class H neat cement to 8625'. Spot gelled brine water from 8625' to 7235'. Spot a 25 sx plug across the top of the Penn with class H neat cement from 7235'-6910'. * Spot gelled brine water from 6910' to 4590'. Spot a 25 sx cement plug from 4590' to 4230' with class C neat cement. Spot gelled brine water from 4230' to 1440'. POH and RIH with 3-1/8" casing gun and perforate 1440'-1439 with 4 SPF at 90 ° phasing. RIH with packer and set at 1110'. Establish injection rate. RIH with a 4-1/2" cement retainer and set at 1110' Pump 300 sx of class C neat cement. When cement circulates, sting out of retainer and reverse out excess cement. Spot gelled brine water from 1110' to 50'. Spot a 50' cement plug at surface with 4 sx of class C neat cement. Erect PXA marker and clean location.
* Perf 4 1/2" c. 5950 + Squeeze w/ 50 sx
Perf 4 1/2" c. 4350 + Squeeze w/ 50 sx

1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serring TITLE Administrative Analyst DATE 11-21-83

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC - 1 1983

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above Notify N.M.O.C.D. in sufficient time to witness

Plugging