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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Kewanee Oil Company</b>		Address <b>P. O. Box 3786, Odessa, Texas</b>				
Lease <b>Williams</b>	Well No. <b>4</b>	Unit Letter <b>F</b>	Section <b>25</b>	Township <b>18S</b>	Range <b>26E</b>	
Date Work Performed <b>12-18-64 to 12-21-64</b>	Pool <b>Dayton Grayburg</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Convert from Producing Status to Water Injection Status.</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

**12-18-64** Pulled rods and tubing. Ran Sand Pump to T. D. of 1086'. Ran 7" Guiberson hookwall packer on 2-3/8" tubing and set at 935' G. L. Halliburton loaded tubing annulus with fresh water and tested 7" O. D. casing to 1500 psi. Casing would not hold pressure, bled from 1500 psi to 800 psi in 7 minutes.

**12-19-64** Received verbal permission from NMOCC to inject water through internally coated tubing and packer. Ran Baker Model "A" tension packer on 2-3/8" internally coated tubing and set at 931.62' G. L. w/12,000 pounds tension. Loaded tubing annulus with inhibited water with fluorescent dye in sufficient quantity to be detectable at 5000 to 1 dilution.

**12-21-64** Installed pressure gauge on tubing annulus. Started fresh water injection at rate of 43 barrels per day at 400 psi.

Witnessed by <b>Billy C. Norwood</b>	Position <b>District Engineer</b>	Company <b>Kewanee Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3285</b>	T D <b>1086'</b>	P B T D <b>1086'</b>	Producing Interval <b>1058'-1086'</b>	Completion Date <b>10-28-44</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>931.62'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>945'</b>	
Perforated Interval(s) <b>None</b>				
Open Hole Interval <b>945' to 1086'</b>			Producing Formation(s) <b>Premier Sand RECEIVED</b>	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential
Before Workover					<b>DEC 21 1964</b>	<b>2.4 MCFD</b>
After Workover					<b>O. C. C.</b>	<b>ARTESIA, OFFICE</b>

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>E. J. Stinson</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Division Superintendent</b>		
Date <b>DEC 21 1964</b>	Company <b>Kewanee Oil Company</b>		