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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WE RECEIVED BY
OCT - 6 1986
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1g. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
WELL WELL DRY OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Ralph Nix
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
Atoka-Wolfcamp

2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 552, Midland, Texas 79702

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **29** TWP. **18S** RGE. **26E** N.M.P.M.
12. County
Eddy

15. Date Spudded **5-26-59** 16. Date T.D. Reached **9-24-59** 17. Date Compl. (Ready to Prod.) **10-11-59 86** 18. Elevations (DF, RKB, RT, GR, etc.) **GR 3416', KB 3433'** 19. Elev. Casinghead **3416'**

20. Total Depth **10,190** 21. Plug Back T.D. **6420** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** Cable Tools _____
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
6349'-6399' 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction - Electric Log; GR-N Log 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	1501	12-1/4	850 sx.	
7"	23, 26, & 29	9218	8-3/4	920 sx.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6285	6285

31. Perforation Record (Interval, size and number)
6349'-58, 75 - 77, 90 - 99 w/ 1 JSPF (total 23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6349'-99	3000 gal. 15% HCl

33. PRODUCTION

Date First Production **Oct. 6, 1986** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test 6/16/86	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 8	Oil - Bbl. 441.7	Gas - MCF 55,212	Water - Bbl. 58.4	Gas - Oil Ratio 58.4
Flow Tubing Press. 405	Casing Pressure Packer	Calculated 24-Hour Rate 58.4	Oil - Bbl. 58.4	Gas - MCF 58.4	Water - Bbl. 58.4	Oil Gravity - API (Corr.) 58.4	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **R. Skinner**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Prod. Engineer** DATE **10/2/86**