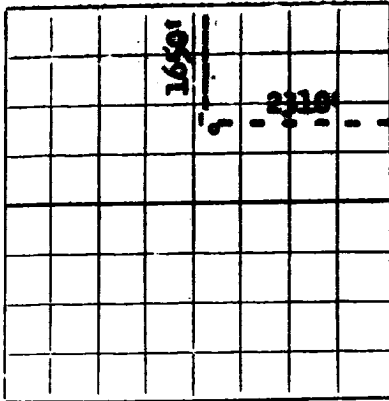


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

APR 3 1958

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

STANDARD OIL COMPANY OF TEXAS (Company or Operator) Vinnie L. Leavitt (Lease)

Well No. 2, in SW 1/4 of NE 1/4, of Sec 13, T. 18S, R. 26E, NMPM.

State Alaska Pool, Eddy County.

Well is 1650 feet from North line and 2310 feet from East line of Section 13. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced Feb. 27, 19 58 Drilling was Completed March 12, 19 58

Name of Drilling Contractor Urice Drilling Company

Address 615 Ft. Worth Club Bldg. Ft. Worth, Texas

Elevation above sea level at Top of Tubing Head 3294' The information given is to be kept confidential until \_\_\_\_\_, 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from 990' to 1000' No. 4, from 1731' to 1756'

No. 2, from 1615' to Undetermined No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 1674' to 1694' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tested to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	950	Guide			Surface Casing
5/8"	14	New	1808	Flex		990-1000 & 1731-56	Production/Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	950	500	One Plug	10.4	Full Hole
7-7/8"	5/8"	1808	225	Two Plug	8.9	Full Hole

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

San Andres (1731-1756'): Acid washed perforations with 500 gal mud acid & fracture treated with 15,000 gal refined crude & 22,500% sand. Premier (990'-1000'): Acid washed perforations with 500 gal mud acid, pumped in 250 gal regular acid, and fraced with 5000 bbl refined crude & 5000% sand.

Result of Production Stimulation produced 470 bbl lead oil & 5 bbl new oil from San Andres in 26 1/2 hrs, killed well & set bridge plug at 1622'. Produced 115 bbl oil in 24 hrs after 200 bbl. lead oil was recovered. Depth Cleaned Out 1790'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD - 1808' feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: March 22, 1958

OIL WELL: The production during the first 24 hours was 115 barrels of liquid of which 99% was oil; % was emulsion; 1.0% water; and % was sediment. A.P.I. Gravity 37.5° API @ 60° F.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg (Premier) 990'	T. Gr. Wash.....	T. Mancos.....
T. San Andres 1026'	T. Granite.....	T. Dakota.....
T. <del>Permian</del> "A" Zone 1615'	T. ....	T. Morrison.....
T. <del>Permian</del> "B" Zone 1674'	T. ....	T. Penn.....
T. <del>Permian</del> "C" Zone 1731'	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	130'	122'	Gravel				
130	160	30	Dolomite				
160	200	40	Lime				
200	750	550	Anhydrite & Shale				
750	880	50	Dolomite				
880	970	90	Lime				
970	990	20	Dolomite				
990	1000	10	Sand				
1000	1808'	808	Dolomite				

OIL CONSERVATION COMMISSION  
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 Operation Office  
 State Land Office  
 U.S.G.S. 2  
 Bm 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1958 (Date)

Company or Operator: STANDARD OIL COMPANY OF TEXAS Address: Bin "B", Royalty, Texas  
 Name: C. F. Dwyer, Jr. Position or Title: District Engineer