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| TRANSPORTER | OIL 1 GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 FEB 24 1971

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

U. S. C.
 ARTESIA OFFICE

I. OPERATOR

Operator: **ROBERT H. BIRDWELL** ✓

Address: **Drawer 40, Artesia, New Mexico 88210**

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate *convert loc of tanks*

Other (Please explain):

If change of ownership give name and address of previous owner: **Archie M. Speir, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|--|--------------------------|
| Lease Name SRLG UNIT | Well No. 34 | Pool Name, Including Formation Red Lake Grayburg | Kind of Lease State, Federal or Fee State | Lease No. 2029 |
| Location Unit Letter C ; 330 Feet From The North Line and 2310 Feet From The West Line of Section 2 Township 18 South Range 27 East , NMPM, Eddy County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipe Line Division | Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>none</i> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. GI 2 18 27 | Unit Sec. 35 Twp. 17 Rge. 27 Is gas actually connected? When no |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|-----------------------------|-----------------|-----------|----------|--------------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Louise Daugherty
 (Signature)
Secretary
 October 1, 1970
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 8 1971**, 19____

BY *W. A. Gressett*

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.