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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 20 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B - 6869

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Artesia State Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 2
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3522' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- GO International logged 7" casing shoe @ 1720'.
- Pumped 100 sx cement @ 1925'
- Shut in 17 hours; wait on cement; tagged top of plug @ 1745'.
- Pumped 35 sx cement plug @ 1745'.
- Shut in 4 hours; wait on cement; tagged top of plug @ 1570'.
- Shot 7" casing @ 1522'; could not pull.
- Pumped 5 sx mud @ 1570'.
- Spotted 35 sx cement plug from 1545' to 1400'.
- Shot 7" casing @ 969'; could not pull.
- Pumped 20 sx mud @ 1000'.
- Spotted 35 sx cement plug from 1000' to 850'.
- Shot 7" casing @ 365'; could not pull.
- Spotted 35 sx cement plug from 380' to 250'.
- Shot 7" casing @ 242'; could not pull.
- Pumped 10 sx cement plug @ surface.
- Erected dry hole marker, closed pits and cleaned location on 8-11-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Buckles TITLE Area Supervisor DATE October 13, 1975

APPROVED BY Leon Bergeron TITLE OIL AND GAS INSPECTOR DATE OCT 22 1975

CONDITIONS OF APPROVAL, IF ANY:

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