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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
JAN 25 1961
New Mex. C. DISTRICT OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 24, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Abo Chalk Bluff Draw, Well No. 19, in SE 1/4 SW 1/4,
(Company or Operator) Unit (Lease)
N Sec. 16, T. 18-S, R. 27-E, NMPM., Empire Abo Pool
Unit Letter Date well completed 1-21-61
Eddy County. Date Spudded 11-7-60 Date Drilling Completed 12-8-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 3435 DF Total Depth 5985 PBTD 5954

Top Oil/Gas Pay 5670 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 5670-5680

Open Hole - Depth Casing Shoe 5983 Depth Tubing 5574

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, - bbls water in 17 hrs, - min. Size Choke

GAS WELL TEST -

14/64

990' F SL & 1650' fr W Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1522	800
4 1/2	5970	800
2-3/8	5562	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size - Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4,000 gal NE low surface tension acid

Casing Tubing Date first new Press. pkr Press. 400 oil run to tanks 1-17-61

Oil Transporter Service Pipe Line Company

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 25 1961, 19 Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By: M. L. Brantley Title: Agent
Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR Name: Humble Oil & Refining Company
Box 2347, Hobbs, N.M.