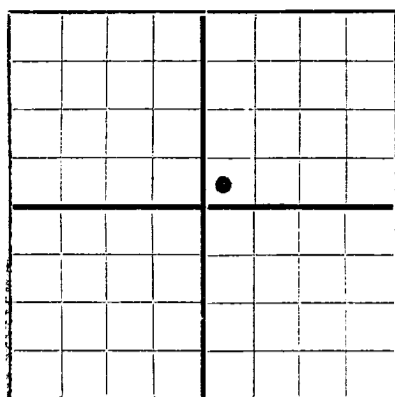


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Oil Cons. Comm.
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation **Hobbs, New Mexico**
Company or Operator Address
Aggie State Well No. **1** in **SW SW NE** of Sec. **25**, T. **18S**
Lease
R. **27E**, N. M. P. M. **Artesia** Field, **Eddy** County.
Well is **2310** feet south of the North line and **2310** feet west of the East line of **25**
If State land the oil and gas lease is No. **60400** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation-Gypsy Production Division** Address **Tulsa, Oklahoma**
Drilling commenced **April 5,** 19 **50** Drilling was completed **May 12,** 19 **50**
Name of drilling contractor **Donnelly Drilling Company** Address **Hogwell, New Mexico**
Elevation above sea level at top of casing **3667** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **1920** to **2015** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7 5/8	29.70#	8 V-104	SS	482'					
5 1/2	14.00#	8 R1.	SS	1857.6'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
9"	7 5/8	488'	55	Howco		
6 1/4	5 1/2	1860'	55	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None	DuPont SD NE #1	240 qts.	5-13-50	1915-2010	2005'

Results of shooting or chemical treatment **Flowed 124 bbls. oil in 11 hours through casing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2015** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 12,** 19 **50**
The production of the first **5** hours was **11** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. **API 36.1°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Donnelly Drilling Company, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all-work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ **Hobbs, New Mexico** **June 2, 1950**
Day of **June 2,** 19 **50** Name **E. J. Gallagher**
Notary Public Position **District Superintendent**
Representing **Gulf Oil Corporation**
My Commission expires **10-24-53** Address **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10		Caliche
	80		Red Shale
	105		Gypsum
	115		Red Bed
	175		Red Shale
	230		Gypsum
	255		Red Shale
	300		Gypsum
	450		Anhydrite
	550		Shale
	775		Anhydrite and Shale
	1130		Anhydrite
	1170		Anhydrite and Shale
	1560		Anhydrite
	1375		Sand
	1455		Anhydrite
	1485		Lime and Anhydrite
	1580		Anhydrite
	1590		Lime
	1600		Sand
	1610		Anhydrite and Sand
	1635		Shale and Sand
	1650		Anhydrite and Shale
	1700		Shale and Sand
	1810		Lime
	1920		Lime
	2015		Sand
	e/o to 2005		
			<u>FORMATION TOPS</u>
		Yates	410'
		Seven Rivers	650'
		Queen	1345'
		Grayburg	1670'
		Oil Pay	1920'-2015'