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NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supervising Oil C-101 and C-11  
 Effective 1-1-65

RECEIVED BY  
 AUG 31 1983  
 O. C. D.  
 ARTESIA OFFICE

MURPHY OPERATING CORPORATION ✓

P. O. Drawer 264R, Roswell Petroleum Building, Roswell, New Mexico 88201

Change in Well	<input type="checkbox"/>	Change in Transporter of:	
Change in Operator	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Condensate Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Change of operator only, effective 9/1/83

Change of ownership give name and address of previous owner: Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well No.	9	Pool Name, including Formation	Artesia, Queen, Gbr. SA	Kind of Lease	State, Federal or Fee	State	Lease No.	E-1287-3
Unit Letter	M	990 Feet From The	S	Line and	660	Feet From The	W	
Line of Section	14	Township	18S	Range	28E	NMPM	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	

Is well producing oil or liquid, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	14	18S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: CT B 89

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
(X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Particulars	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal in volume to that allowed for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Water From Casing Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

*posted 9-2-83  
 C. J. P.*

GAS WELL

Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

*A. J. Murphy*  
 President

OIL CONSERVATION COMMISSION

APPROVED AUG 31 1983, 19  
 Original Signed By  
 BY Leslie A. Clements  
 Supervisor District II

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable and natural gas completion.  
 This form is to be filed in compliance with RULE 1104 and 111 for the purpose of obtaining a permit for the transport and sale of oil and natural gas.