

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Graridge Corporation Lease Resler-Yates-State

Well No. 22 Unit Letter O S21 T185 R28E Pool Artesia

County Eddy Kind of Lease (State, Fed. or Patented) 647

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate None-This is a water injection well

Address _____
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other Change Operator (X)

Remarks: _____
(Give explanation below)

To change operator from: THE IDEA COMPANY
Effective: MARCH 1, 1959

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of March 19 59

By *Charles H. Mitz*

Approved _____ 19 _____

Title Production Clerk

OIL CONSERVATION COMMISSION

Company Graridge Corporation

By *W. Armstrong*

Address P.O. Box 752

Title _____

Breckenridge, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Ibox Company Box 752, Breckenridge, Texas
(Address)

LEASE Resler-Yates State WELL NO. 22 UNIT 0^v S 21 T 18S R 20E
DATE WORK PERFORMED See Below POOL Artesia

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

- 7-16-58 Ran Gamma Ray and Caliper logs.
- 7-23-58 Moved in equipment of Howell Drilling, Artesia, New Mexico, and ran tools to 2134'.
- 7-26-58 Ran 2071 feet of 4 1/2" OD 8Rd. Thd. 9.50# Smls. J-55 casing and cemented by Halliburton with 100 sacks Pozmix and 25 sacks Neat Cement, using full flow packer shoe w/ plug set.
- 7-28-58 Tested cement and pipe. Held O.K.; Shut well in. Moved equipment off. Will use as water injection well at later date.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

| | | |
|----------------------------------|-------------------------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by <u>Paul Darnell</u> | <u>The Ibox Company</u> | _____ |

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date AUG 11 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. A. Ford
Position Manager of Production
Company The Ibox Company

