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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 AUG 24 1970

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. O. O.
 ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name -
8. Farm or Lease Name Lackawanna "A" State
9. Well No. 4
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well UNIT LETTER J 2346 FEET FROM THE South LINE AND 1508 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 188 RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3567 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-26-70 - With 2" tubing at bottom (TD 2156) spotted 50 sk cement plug using mud laden fluid as displacing medium. Found top of cement at 1590'.**
- 5-28-70 - Ran tubing and pumped 10 sk cement plug at 1590'.**
- 5-29-70 - Well still taking fluid on vacuum. Ran wire line and found top of cement at 1459. Dumped 1 sk cement mixed w/ 1/4# flocele w/ dump bailer at 1459'.**
- 6- 1-70 - Shut off 7" casing at 1432' and pulled.**
- 6- 3-70 - Ran 2" tubing to 1450' and spotted 50 sk cement plug. Pulled tubing up to 325'.**
- 6- 4-70 - Spotted 25 sk cement plug at 325'. Pulled tubing.**
- 6 -5-70 - Placed 10 sk. cement plug in top of hole and set 4-1/2" OD pipe marker.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. District Mgr. of Prod. DATE 8/21/70

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 9 1970

CONDITIONS OF APPROVAL, IF ANY: