

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OI? C-101 and C-110  
Effectively 1-1-65

JAN 05 '88

I. Operator Morexco, Inc. O. C. D.  
Address Post Office Box 481, Artesia, New Mexico 88211-0481 ARTESIA, OFFICE  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas  Change of Operator  
Change in Ownership  Casinghead Gas  Condensate  EFFECTIVE 12-17-87

If change of ownership give name and address of previous owner George Cullum, P.O. Box 6831, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.		
<u>Twin Lakes</u>	<u>6</u>	<u>Artesia, O, GR, SA</u>	<u>State, Federal or Fee State</u>	<u>B647</u>		
Location						
Unit Letter	<u>K</u>	Feet From The	<u>S</u> Line and	<u>2390</u> Feet From The	<u>W</u>	
Line of Section	<u>28</u>	Township	<u>18S</u>	Range	<u>28E</u> , NMPM,	<u>Eddy</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Navajo Refining Co.</u>	<u>N. Freeman, Artesia, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	<u>L</u>	<u>28</u>	<u>18S</u>	<u>28E</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			<u>Part ID-3</u>					
			<u>1-8-88</u>					
			<u>chg up</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chuck M... (Signature)  
Agent  
10-11-87 (Date)

OIL CONSERVATION COMMISSION

APPROVED SAK 30 1988, 19  
BY Original Signed By  
Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.