

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED
NOV 21 1960
FORM C-103
(Rev. 3-55)

O. C. C.
ARTESIA, OFFICE

Name of Company Granidge Corporation			Address Box 752, Breckenridge, Texas			
Lease Resler Yates State	Well No. 301	Unit Letter G	Section 28	Township 18S	Range 28E	
Date Work Performed 11-7-60	Pool Artesia			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-7-60 Treated formation thru casing perforations from 2088' to 2115' with 500 gallons 20% FE acid, 25 gallons viso-1111, and 580 gallons water. Maximum pressure 1500 psi. Minimum pressure 1000 psi. Average injection rate 29.5 gallons per minute.

COPY

Witnessed by Paul Darnell	Position Superintendent	Company Granidge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3545	T D 2157'	P B T D --	Producing Interval Water Injection	Completion Date 5-12-59
Tubing Diameter ---	Tubing Depth ---	Oil String Diameter 4-1/2"	Oil String Depth 2148'	
Perforated Interval(s) 2088- 2115 (54 shots)				
Open Hole Interval			Producing Formation(s) Water Injection	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPT	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Charles W. Smith</i>
Title WELL AND PITS INSPECTOR	Position Charles W. Smith Production Clerk
Date NOV 21 1960	Company Granidge Corporation