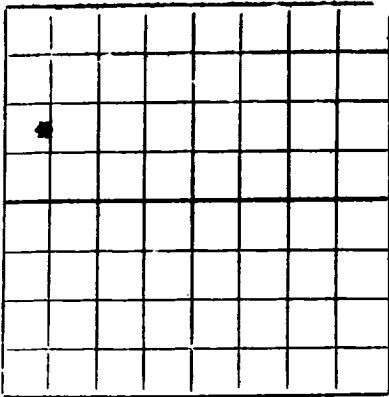


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOV 9 1959

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation
(Company or Operator)

State "NM"
(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 6, T. -18-S, R. -28-E, NMPM.

Empire ABO Pool, Eddy County.

Well is 1990.48 feet from North line and 660 feet from West line

of Section 6. If State Land the Oil and Gas Lease No. is B-11594

Drilling Commenced 10-8-, 1959. Drilling was Completed 10-30-, 1959.

Name of Drilling Contractor Lee Drilling Co.

Address Philtower Building Tulsa Oklahoma

Elevation above sea level at Top of Tubing Head 3562 RIB. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5640 to 6123 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1493	Guide			Surface
5-1/2"	14-15.5#	New	6241	Guide		6102-6168	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1493	700 C1c	Pump Plug		
7-7/8"	5-1/2"	6202	850 8x	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 9000 gallons 15% regular acid thru perforations 6102-6168

Result of Production Stimulation. On potential test well flowed 133 BO and 8 barrels of acid water in 24 hours and 11/64" choke. TPF 77% GPF (pkc) GOR 470

Depth Cleaned Out 6100

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6202 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 10-31-59, 19_____
 OIL WELL: The production during the first 24 hours was 141 barrels of liquid of which 94% was oil; _____% was emulsion; 6% acid and _____% was sediment. A.P.I. Gravity 42°
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	1150	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	1945	T. Granite.....	T. Dakota.....
T. Glorieta.....	3440	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....	5430	T.	T.
T. Pay Pay.....	5610	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	378		Redbed	5609	5638		Line & Shale
378	524		Redbed & Anhy	5638	5801		Line
524	647		Anhy & Gyp	5801	6009		Line & Gyp
647	792		Redbed & Anhy	6009	6202		Line
792	1094		Anhy & Gyp				
1094	1207		Anhy, Gyp & Redbed				
1207	1352		Anhy & Gyp				
1352	1493		Anhy & Lime				
1493	1853		Lime				
1853	2003		Shale				
2003	2977		Lime				
2977	3093		Line & Sand				
3093	4996		Lime				
4996	5012		Line & Sand				
5012	5115		Lime				
5115	5224		Dole & Chert				
5224	5275		Dole				
5275	5327		Dole & Chert				
5327	5417		Dole				
5417	5494		Dole & Chert				
5494	5560		Dole				
5560	5609		Dole & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 5, 1959 (Date)

Company or Operator Pan American Petroleum Corporation Address Box 68 - Hobbs, New Mexico
 Original Signed by J. W. BROWN Position or Title Area Superintendent