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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS
ARTESIA OFFICE

Use Form 9-331-C for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL & 1650' FEL, Sec. 4, T18S, R29E

AT TOP PROD. INTERVAL: Same Eddy County, N.M.

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☒☒

5. LEASE

LC 058579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Far West Loco Hills Sand Unit

8. FARM OR LEASE NAME

Tract No. 1

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4 - 18S - 29E

12. COUNTY OR PARISH

Eddy

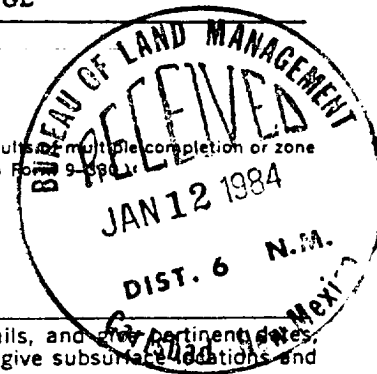
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3525' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and, if pertinent, give, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10% brine with salt gel.
3. 1st. Plug: 2530' - 2200' (25 sx); tagged plug @ 2546'.
4. 2nd. Plug: 2530' - 2200' (25 sx) tagged plug @ 2320'.
5. Perforated 4 cement squeeze holes @ 900' (100' below salt section);
6. 3rd. Plug: 900' - 600' (25 sx); squeezed 22 sx out squeeze holes @ 100 psig; tagged plug @ 720'.
7. Perforated 4 cement squeeze holes @ 375' (18' below 8-5/8" casing shoe & @ top of salt section).
8. 4th. Plug: 375' - 105' (150 sx). Pumped (squeezed) 150 sx down 4 1/2" casing (75 sx was squeezed out of squeeze holes).
9. 5th. Plug: 105' - 0' (10 sx). Filled 4 1/2" casing from 105' to surface with cement; also pumped 15 sx down braidenhead & filled backside to surface.
10. Erected P & A marker, cleaned & leveled location & cut off tiedowns.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Area Supervisor

DATE

May 28, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

AREA MANAGER

DATE

3-15-85

CONDITIONS OF APPROVAL IF ANY

CARLSBAD RESOURCE AREA

Note: Mud consisting of 10% brine with salt gel was used between all plugs.
Cement was Class H.Post #D-2
1-20-84
PFA