ſ	NO OF COPIES SECTIVED				
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION CON SION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11. Effective 1+1-65	
	FILE V V	AUTHORIZATIONETOTRA	AND NSPORT OIL AND NATURAL G	· · ·	
	TRANSPORTER OIL AUG 12 1985				
	OPERATOR O. C. D.				
	PROPATION OFFICE Operator	ARTESIA, OF	FICE		
Anadarko Petroleum Corporation					
P. O. Box 2497 Midland, Texas 79702					
	New We!! Change in Transporter of: Change in Ownership Effective.				
	Recompletion Change in Ownership X	Casinghead Gas Condens	TO AU	G 1 1985 !	
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mic	iland, Texas 79702	
Ι.	DESCRIPTION OF WELL AND I	vell No.: Pool Name, Inc. water to	rmation Kind of Lease	1	
	Ballard GSAU Tract 9	2 Loco Hills Grb	g., San Andres State, Federa	1 cr Fee Federal LC 030300	
!	Unit Letter F : 198	O Feet From The North Line	and 1980 Feet From 5	The	
!	_	nahip 18S Range	29Е , ммрм,	Eddy County	
l.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipeline Company P.O. Box 60028, San Angelo,				gelo, TX 76906	
	Phillips Petroleum				
•	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? Who	NA	
	If this production is commingled wit			Dotte Date Diff Backy	
٧.	Designate Type of Completio	n (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations			Depth Casing Snoo	
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID-3	
				9-6-85 Chy Op Name	
			1	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gos lift, etc.)					
	Date First New Oil Run To Tanks		Cosing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Gas-MCF	
	Actual Pred. During Test	Cti-Bbis.	Water - Bbls.	1	
	Actual From Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
	Teating histhod (pitot, back pr.)	Tubing Fiessure (Shut-in)	Cosing Pressure (Shot-in)	Choie Size	
'1 .	CERTIFICATE OF COMPLIAN	CE	fl .	ATION COMMISSION	
	of the Oil Conservation		APPROVED AUG 26 1985 19		
,	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Sr. Administrative Specialist		BY Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 110a. If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable.		
o o adition			able on new and recompleted water		
	4 1 to 1 to 1	ne)	Separate Forms C-104 must be filed for each pool in multiply		
			Was a state of the		