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NEW MEXICO CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 24 1974

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Ballard Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 25
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 3
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat Loco Hills Queen Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3552 DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted 100 sx cement plug in open hole @ 2712'. Tagged plug top @ 2568'.
2. Spotted 100 sx cement plug in open hole @ 2568'. Tagged top @ 2448'.
3. Spotted 75 sx cement plug in open hole from 2448' to bottom of 7" csg. @ 2371' & inside csg. to 1965'.
4. Circulated hole with mud laden fluid.
5. Shot csg. @ 746', 572', 471', 415', 386' & 354'.
6. Pulled 354' of 7" csg.
7. Spotted 35 sx cement plug from 800' to 700' across base of salt.
8. Spotted 35 sx cement plug from 470' to 370' across base of surface csg.
9. Spotted 35 sx cement from 400' to 300' across 7" csg. stub.
10. Spotted 10 sx cement plug @ surface.
11. Erected dry hole marker & cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry Buckles** TITLE **Area Supervisor** DATE **July 23, 1974**

SIGNED **Jerry Buckles** TITLE **OIL AND GAS INSPECTOR** DATE **NOV 1 1974**

APPROVED BY **John M. Mearns** DATE **NOV 1 1974**

CONDITIONS OF APPROVAL, IF ANY: