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IRANSPORTER	OIL	\mathbb{Z}		
	GAS			
OPERATOR		5		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR - PROPATION OFFICE).	
•	Operator	on Company			
Anadarko Production Company Address					
ŀ	P. O. Box 9317, F Reason(s) for filing (Check proper box)	ort Worth, Texas 76107	Other (Please explain) Cha	enge of ownership effec-	
New Well Change in Transporter of: Recompletion Oil Dry Gas Anadarko on July 9, 1968. Change in Ownership X Casinghead Gas Condensate Condensate					
	If change of ownership give name and address of previous owner	Harvey E. Yates, 112 N.	First Street; Artesia,	New Mexico 88210	
II. ,	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Leas	e Lease No.	
	Travis '	l Loco Hills	Store, Federo	IC 058126	
	Location Unit Letter P . 66	O Feet From The S Line	and 330 Feet From	TheE	
	Line of Section 6 Tow	nship 18S Range	29Е , ммрм, Еф	ly County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Box 1510, Midland, Texas 7970/				
	Texas New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Valley des derp.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of talks.	P 6 18S 29E	ies		
	COMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	n - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay		
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift,				lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED BY OIL CONSERVATION COMMISSION JUL 24 1968 , 19 BY OIL CONSERVATION COMMISSION APPROVED JUL 24 1968			
				J. N. Chaffin (Signafure) Production Records Supervisor (Title) July 17, 1968	
		Separate Forms C-104 mi completed wells.	ter he titod tot geen boot in merubil		