

45F

SECONDARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
O.C.D. APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC - 061701
2. NAME OF OPERATOR Anadarko Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		7. UNIT AGREEMENT NAME Ballard Grayburg SA Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 1650' FWL		8. FARM OR LEASE NAME Tract No. 14
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3523'		10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen-Grayburg-SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8 - 18S - 29E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Repair Waterflow

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Note: Had 5 BPD waterflow out braidenhead.

1. RUPU; TOH with rods and tubing.
2. Set CIBP @ 2290'.
3. Ran Cement Bond Log and found CT @ 2020'.
4. Perforated 4 squeeze holes above CT @ 2010'.
5. WIH w/pkr & set @ 1934'; established pumping rate out squeeze holes @ 2 BPM @ 1100#; no circulation to surface.
6. Cemented out squeeze holes w/200 sx Lite with 8# Salt/sx & 3% CaCl and tailed in with 100 sx Class H w/2% CaCl.
7. T* survey after 8 hrs showed cement top @ 980'.
8. TOH w/pkr; pumped down braidenhead and found to have a hole in 8-5/8" casing.
9. Perf 4 squeeze holes @ 290' in 7" casing.
10. WIH w/pkr and set @ 230'; broke circulation to surface between 8-5/8" & 7" csg. Ran dye caliper. Cemented w/40 sx Class H w/4% CaCl; circulated 10 sx to pit and squeezed last 2 bbls cement away.
11. TOH w/pkr; WIH with bit & DCs.
12. Drilled out cement from 265' to 290'; found to have 5 BPD waterflow out squeeze holes @ 290'; TOH.
13. WIH w/pkr & set @ 200'; cement squeezed out squeeze holes w/100 sx Class H w/4% CaCl; AR&P = 1.5 BPM @ 400#; final pressure = 400#.
14. TOH w/pkr and WIH w/bit and DCs.
15. Drilled out cement from 240' to 290'; tested squeeze holes to 500# - held O.K. Went down hole and drilled out cement from 1965' to 2010'; tested squeeze holes to 500# - held O.K.
16. Re-ran tubing & rods; returned well to pump.

SIGNED Mike Braswell

TITLE Field Foreman

DATE February 13, 1985

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL [Signature]

TITLE

DATE

FEB 17 1985

*See Instructions on Reverse Side