DISTRIBUTION	NEW MEXICO ON CO	NSERVATION COM. SION	Parm C -104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-116 Elloctivo 1-1-65
FILE V	AUTUODIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	AS
LAND OFFICE	AUTHORIZATION TO TRAI	RECEIVED BY	<u>.</u>
TRANSPORTER GAS L		AUG 12 1985	
PROPATION OFFICE		O. C. D.	
Anadarko Petroleum Co	V rporation	ARTESIA, OFFICE	
Address			
P. O. Box 2497 Midla Reason(s) for filing (Check proper box)	nd, Texas 79702	Other (Please explain)	Lie Effortive:
New Well	Change in Transporter of:	Change in Owners	
Recompletion Change in Ownership X	CII Dry Cas Casinghead Gas Condens	AL AL	JG 1 1985
	Anadarko Production Compa	any, P. O. Box 2497, Mid	land, Texas 79702
DESCRIPTION OF WELL AND I	FASF		
Lease Name		g., San Andres State, Federal	I 1.1.
Ballard GSAU Tract 5		_	
Unit Letter I : 23:	10 Feet From The South Line	and 990 Feet From T	he East
Line of Section 8 Tow	mship 18S Range	29Е , ммрм.	Eddy County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	Cr Condensate	P.O. Box 60028, San Ang	gelo, TX 76906
Texas-New Mexico Pipeli	inghead Gas XX or Dry Gas	Address (Give audress to which approved 10 W.W. Frank Phillips	Bldg., Bartlesville, OK
Phillips Petroleum	!	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	J 8 18 29	Yes	NA
If this production is commingled wit	h that from any other lease or pool, g	rive commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top 01/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Failletten		Depth Casing Shoe
Perforations			Deptili desting
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	
			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	ier recovery of total volume of load all pth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)
	Tubing Pressure	Costng Pressure	Choke Size
Length of Test	1 and 1 and		Gga-MCF
Actual Pred. During Test	Cil-Bbls.	Water-Bbis.	/
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Sixe
Teating Method (pitot, back pr.)	Tuting Freesure (Shut-in)		A TION COLUMNS ION
I. CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985	
$\mathcal{I}_{\mathcal{O}}$		11	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deeper of well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist		tests taken on the well in account be filled out completely for allow	
(JUL) &	2 1985	able on new and recompleted water	
(Date)		Fill out only Sections I. II. III, and we will name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition well name to filed for each pool in multiple	