

(Experimental Form
April-1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(SUBMIT IN DUPLICATE)

5. LEASE DESIGNATION AND SERIAL

N.M. 0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alcott

9. WELL NO.

7 1400 Alcott

10. FIELD & POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. & SURVEY, OR BLK. & AREA

19-18S-29E

DESIGNATE TYPE OF COMPLETION

OIL
WELL

☒

GAS
WELL

☐

OTHER

DRY

☐

NEW
WELL

☒

WORK
OVER

☐

DEE-
PEN

☐

PLUG
BACK

☐

OTHER

SAME
RESVR.

☐

DIFF.
RESVR.

☐

2. OPERATOR

Harvey E. Yates

3. ADDRESS

320 Carper Bldg., Artesia, New Mexico

4. LOCATION (Report location clearly and in accordance with any State requirements)

At surface

SE 1/4 SW 1/4

660' fr S and 3300' fr E of 19

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

PREVIOUS PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUNDED

April 27

16. DATE T.D. REACHED

May 4

17. DATE COMPL. (Ready to Prod.)

May 17

18. ELEVATIONS (DF, RCB, RT, GR, etc.)*

3545 G.L.

19. ELEV. CASINGHEAD FLGE.

20. TOTAL DEPTH (MD & TVD)

2424

21. PLUG. BACK T.D. (MD & TVD)

-

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

I

24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)*

2307-2314

25. DATE DIRECTIONAL
SURVEY SUBMITTED

-

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Lane-Wells Gamma Ray Neutron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	HOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
7"	383'	9-7/8" 10-3/4"	20	Surface	100	-
4-1/2"	2424'	6-1/4"	11.6	Oil string	150	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	HOLES PER FT., SIZE AND TYPE	PURPOSE	AMOUNT AND KIND OF MATERIAL USED
2307-2313	3 1/2"	Treating	
2330-2332	3 "	"	
2352-2364	3 "	"	

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1820 bbls oil
	1500 gals acid
	118,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION May 18		PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump) Flowing				WELL STATUS (Prod. or shut-in) Producing	
DATE OF TEST May 18	HOURS TESTED 24	CHOKE SIZE 3/8	PRODUCTION FOR TEST-- → 320	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.	OIL GRAVITY-API (Corr.)
FLOW. TUBING PRESSURE -		CASING PRESSURE 960	CALCULATED 24-HOUR RATE → 320	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.	GAS-OIL RATIO
						-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas vented. No purchaser at present time

TEST WITNESSED BY

James D. Monroe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED)

Bookkeeper

TITLE

Bookkeeper

DATE

May 21, 1962

*SEE INSTRUCTIONS ON REVERSE SIDE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completing report and log on all types of lands and interests to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Supplemental instructions by local Federal and/or State offices will govern the use of this form.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 334. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (except as shown on the front hereof)						OBOLIC MARKERS		
KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE		DEPTH TO BOTTOM OF ZONE		CONTENTS; PRODUCTIVE RATE, IF KNOWN	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH				
Sand	2340	-	2340	XX	Oil Show	Bastler Salt Base Salt Yates Seven Rivers Bowers Queen Pearse Grayburg Loce Hills Sand	292 366 769 947 1275 1689 1893 2042 2240 2330	XX