

RECEIVED

JUL 13 1962

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

C - 127

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

4-20-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tom Boyd

Southern Union

Well No. 1, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

A

18

T 18 S

R 30 E

NMPM, Loco Hills

Pool

Unit Letter

Eddy

County. Date Spudded 3-19-62

Date Drilling Completed

4-12-62

Please indicate location:

Elevation 3522'

Total Depth

2824

PBTD

Top Oil/Gas Pay 2810'

Name of Prod. Form.

Loco Hills Sand

PRODUCING INTERVAL -

Perforations Open

Open Hole 2804 to 2824

Depth

Casing Shoe 2804

Depth

Tubing 2824

OIL WELL TEST -

Natural Prod. Test: 9 gal bbls. oil, None bbls water in 16 hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 5 bbls. oil, 10 bbls water in 24 hrs, min. Choke Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|--------|--------|------|
| 8-5/8" | 438.75 | 30 |
| 4-1/2" | 2804 | 150 |
| 2-3/8" | 2824 | None |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

20,000# 20-40 and 5,000# 10-20 sand, 438 bbl. lease oil

Casing Tubing Date first new

Press. None Press. None oil run to tanks 6-25-62

Oil Transporter Tex. New Mexico Pipe Line Co.

Gas Transporter NONE

Remarks: Formation broke at 3600# broke back to 0. treated at 1100 to 1400# 18.5 bbl. per min. Started treating 1# sand per gal. finished 20-40 sand 4# per gal. and 10-20 sand at 2# per gal. 10 min. shutin pressure 1100#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1962, 19

Tom Boyd

(Company or Operator)

OIL CONSERVATION COMMISSION

By M. L. Armstrong

By Tom Boyd

(Signature)

Title Owner

Send Communications regarding well to:

Name Tom Boyd

Address 510 West Texas Ave., Artesia, N. M.

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Contingent 6

OPERATOR

SANTA FE

PRODUCTION OFFICE

STATE LAND OFFICE

U. S. G. S.

TRANSPORTER

FILE

BUREAU OF MINES