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ם ا	DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	
SANT	AFE /	1	T FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11
FILE	-			Effective 1-1-65
U.S.G	.s.		AND	
<del></del>	OFFICE	AUTHORIZATION TO IR	PANSPORT OIL AND NATURAL	GAS
-	OIL /			RECEIVED
TRAN	ISPORTER			
	GAS /			4444 4 4000
1 .	RATOR			JUN 1 1966
A . 1	ATION OFFICE	<u> </u>		
Cperato	or		DEPCO, Inc.	O. C. C.
			Suite 204	ARTESIA, OFFICE
Address	s		First National Bank Building	BY SOLVE OF LINE
	P 0 Pov 1:27		<del>-</del>	
Ragson	(s) for filing (Check proper bo	Artesia, New Mexico	Artesia, New Mexico 88210 Other (Please explain)	
ì			Orner (Flease explain)	
New We	<del></del>	Change in Transporter of:	<u></u>	
Recomp	pletion	Oil Dry C	Gas	
Change	in Ownership X	Casinghead Gas Cond	ensate	
<del></del>				
If chang and add	ge of ownership give name lress of previous owner	International Oil & Gas	Corporation, P. O. Box	427, Artesia, New Mexico
II. DESCR	RIPTION OF WELL AND	LEASE Well No   Bool N	ame, Including Formation	Kind of Lease
Tenza I		_	·	Same Federal Fee
	Simms & Reese Fe	ederal l Nort	th Benson Queen Grayburg	State, Federal or Fee Federal
Locatio	on	•		
Unit	Letter A ;	660 Feet From The North L	ine and 330 Feet From	The East
1		_		•
Line	of Section 33 , To	ownship 18 Range	30 , NMPM, E	ddy County
				•
III. DESIG	NATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name o	f Authorized Transporter of O	il 🗙 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)
	McWood Corporati	Q n	Midland Toyas	
Name of	of Authorized Transporter of Co	asinghead Gas X or Dry Gas	Midland, Texas Address (Give address to which appr	oved copy of this form is to be sent!
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
1	<u>Phillips Petrole</u>	eum Corporation	Odessa, Texas	
	produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	produces oil or liquids, cation of tanks.	Unit Sec. Twp. Rge.  A 33 18 30		
give loc	cation of tanks.		Yes	September, 1960
give loc	cation of tanks.	A 33 18 30	Yes	
If this p	cation of tanks.  production is commingled w  LETION DATA	A 33 18 30 with that from any other lease or pool	Yes	
If this p	cation of tanks. production is commingled w	A 33 18 30 with that from any other lease or pool	Yes, give commingling order number:	September, 1960
If this p	cation of tanks.  production is commingled w LETION DATA  signate Type of Completi	A 33 18 30 with that from any other lease or pool	Yes, give commingling order number:	September, 1960
If this p  IV. COMPI  Des	cation of tanks.  production is commingled w LETION DATA  signate Type of Completi	A 33 18 30 rith that from any other lease or pool ion - (X)	Yes , give commingling order number:  New Well Workover Deepen	September, 1960    Plug Back   Same Res'v.   Diff. Res'v.
If this p  IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completi	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.	Yes , give commingling order number:  New Well Workover Deepen Total Depth	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
If this p IV. COMPI Des	cation of tanks.  production is commingled w LETION DATA  signate Type of Completi	A 33 18 30 rith that from any other lease or pool ion - (X)	Yes , give commingling order number:  New Well Workover Deepen	September, 1960    Plug Back   Same Res'v.   Diff. Res'v.
If this p IV. COMPI Des Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completi	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.	Yes , give commingling order number:  New Well Workover Deepen Total Depth	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this p IV. COMPI Des Date Sp	cation of tanks.  production is commingled w  LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.	Yes , give commingling order number:  New Well Workover Deepen Total Depth	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
If this p  IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w  LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.	Yes , give commingling order number:  New Well Workover Deepen Total Depth	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this p IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w  LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Yes , give commingling order number:  New Well Workover Deepen Total Depth	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this p IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w  LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)   Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth
If this p IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p  IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p  IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p  IV. COMPI  Des  Date Sp	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p  IV. COMPI  Des  Date Sp  Pool	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  pudded	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this p  IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this decimal)	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If this p IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If this p  IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this decimal)	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If this p IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F  ELL  Irst New Oil Run To Tanks	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this decimal)	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If this p IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WH	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F  ELL  Irst New Oil Run To Tanks	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this desired)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	September, 1960  Plug Back   Same Resiv.   Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)
If this p IV. COMPI  Des  Date Sp  Pool  Perforat  V. TEST I OIL WE  Length	cation of tanks.  production is commingled w LETION DATA  signate Type of Completic  pudded  tions  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)
V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F  ELL  Irst New Oil Run To Tanks	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this desired)	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)  Choke Size
V. TEST I OIL WE	cation of tanks.  production is commingled w LETION DATA  signate Type of Completic  pudded  tions  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)  Choke Size
V. TEST I OIL WE Length of Actual i	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)  Choke Size
V. TEST I OIL WE Length GAS W.	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test	A 33 18 30  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this did not be able for this did not be able.)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oilepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF
V. TEST I OIL WE Length GAS W.	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test	A 33 18 30  with that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Yes , give commingling order number:    New Well   Workover   Deepen	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allow-  ift, etc.)  Choke Size
V. TEST I OIL WE Length of Actual I	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test	A 33 18 30  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this did not be able for this did not be able.)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oilepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF
V. TEST I OIL WE Length (Actual I	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test	A 33 18 30  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this did not be able for this did not be able.)	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oilepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF
V. TEST I OIL WE Length (Actual I	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test  FELL  Prod. Tost-MCF/D	A 33 18 30  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this did ab	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oilepth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  ift. etc.)  Choke Size  Gas-MCF
V. TEST I OIL WH  Length  Actual I  GAS W  Actual	cation of tanks.  production is commingled w LETION DATA  signate Type of Completion  budded  HOLE SIZE  DATA AND REQUEST F ELL  Irst New Oil Run To Tanks  of Test  Prod. During Test  FELL  Prod. Tost-MCF/D	A 33 18 30  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	New Well Workover Deepen  Total Depth  Top O:I/Gas Pay  DEPTH SET  After recovery of total volume of load offerth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	September, 1960  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gas-MCF

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Engineer

MAY 2 7 1966 (Title)

(Date)

TITLE ----

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Successor Franch (1973) mas in That he gas get a middle completed wells.