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District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer 00, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-89
AUG - 5 1992
O.C.D.
ARTESIA OFFICE

clg
v
of

Operator: Mack Energy Corporation	Well API No.:
Address: P.O. Box 276, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____	
New Well _____	Change in Transporter of: _____
Recompletion _____	Oil _____ Dry Gas _____
Change in Operator X	Casinghead Gas _____ Condensate _____
EFFECTIVE AUGUST 1, 1992	

If change of operator give name and address of previous operator **Trigg Family Trust, P.O. Box 520, Roswell, New Mexico 88202-0520**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal BN	Well No. #1	Pool Name, Including Formation Benson On Grbg	Kind of Lease State, Federal or Fee	Lease No. NM 06245
Location: Unit D : 330 Feet From The WEST line and 660 Feet From The NORTH Line. Sec 35 T 18S R 30E NMPM Eddy county				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil X or Condensate _____: Navajo Refining Company	Address-Give address to which approved copy of this form is to be sent P.O. Box 159, Artesia, NM 88210					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit D	Sec. 35	Twp. 18S	Rge 30E	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations	Producing Formation		Top Oil/Gas Pav		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed too allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank		Date of Test	Producing Method
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

*posted ID-3
8-21-92
clg of*

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase 8/4/92
Deb E. Chase, Production Clerk Date

OIL CONSERVATION DIVISION

Date Approved **AUG 12 1992**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**