

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	
FILE	1-
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	1
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

AUG 13 1964

New Well
Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable is assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico August 12, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "B" NCT-1, Well No. 18, in SE 1/4 NW 1/4, (Company or Operator) (Lease) F, Sec. 27, T. 18-S, R. 30-E, NMPM, North Benson Queen Grayburg Pool

Unit Letter

Eddy

County. Date Spudded July 30, 1964 Date Drilling Completed Aug. 6, 1964

Elevation 3527' (D. F.) Total Depth 3400' PBD 3385'

Top Oil/Gas Pay 2859' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 2859', 2864', 3046', 3064', 3072', 3374', and 3377'.

Perforations Open Hole NONE Depth Casing Shoe 3400' Depth Tubing 2800'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls water in 18 hrs, 0 min. Choke Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing 75 Date first new oil run to tanks August 10, 1964

Oil Transporter Texas-New Mexico Pipe line Company

Gas Transporter Phillips Petroleum Company

1750/W 2310/N (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	546	700
4 1/2"	3390	350
2"	2790	

Remarks: Perforate 4 1/2" Casing with one jet shot at 2859', 2864', 3046', 3064', 3072', 3374', and 3377'. Acidize with 300 gals 15% LSTNE. Re-acidize with 1750 gals 15% LSTNE in seven stages with two ball sealers between each stage. Frac with 30000 gals refined oil and 45000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 13 1964, 19.....

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: W. E. Morgan (Signature) W. E. Morgan

Title: Assistant to the District Superintendent

Send Communications regarding well to: Name: W. E. Morgan

Address: P. O. Box 728 - Hobbs, New Mexico

10-8-64
TAS

I W. E. Morgan being of lawful age and being
the Assistant to the Dist. Supt. for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.

W. E. Morgan
My commission expires October 20, 1966 W. E. Morgan

Subscribed and sworn to before me this 12th day of
August, 1964.

Notary Republic R. E. Johnson
for Lea County, State of New Mexico
Lease L. R. Manning Federal "B" NCT-1 Well No. 18

Deviation Record

Depth

306'
560'
971'
1343'
1776'
2580'
2921'
3135'
3383'
3400'

Degrees Off

1/2
3/4
3/4
3/4
3/4
3/4
1/2
1/4
1/4
1/4

RECEIVED

AUG 13 1964

O. C. C.
ARTESIA, OFFICE

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
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GAS	/	
PRODUCTION OFFICE		
OPERATOR	/	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **TEXACO Inc.** Lease **L.R. Manning Fed # "NCT-1"** Well No. **18**

Unit Letter **F** Section **27** Township **18-S** Range **30-E** County **Eddy**

Pool **North Benson Queen** Kind of Lease (State, Fed, Fee) **Federal**

If well produces oil or condensate give location of tanks _____ Unit Letter **P** Section **28** Township **18-S** Range **30-E**

Authorized transporter of oil or condensate
Texas-New Mexico Pipe Line Company

Address (give address to which approved copy of this form is to be sent)
**P. O. Box 1510
Midland, Texas**

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas or dry gas Date Connected **8-11-64**

Address (give address to which approved copy of this form is to be sent)
**P. O. Box 6666
Odessa, Texas**

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well **NEW WELL** Change in Ownership
Change in Transporter (check one) Other (explain below)
Oil Dry Gas
Casing head gas Condensate

RECEIVED
AUG 13 1964
O. C. C.
ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **12th** day of **August**, 19 **64**.

OIL CONSERVATION COMMISSION	By W.E. Morgan
Approved by M. Armstrong	Title W. E. Morgan
Title OIL AND GAS INSPECTOR	Assistant to the District Superintendent
	Company TEXACO Inc.
Date AUG 13 1964	Address P. O. Box 728 Hobbs, New Mexico