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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-11276

1g. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

DEC 21 1965
O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Mobil State

2. Name of Operator
Frank Darden

9. Well No.
1

3. Address of Operator
1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

10. Field and Pool, or Wildcat
Artesia

4. Location of Well

UNIT LETTER **F** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM

12. County

THE **West** LINE OF SEC. **24** TWP. **18S** RGE. **28E** NMPM

Eddy

15. Date Spudded **February 24, 1965** 16. Date T.D. Reached **March 8, 1965** 17. Date Compl. (Ready to Prod.) **Temporarily Abandoned**

18. Elevations (DF, RKB, RT, GR, etc.) **3524' RKB** 19. Elev. Casinghead **3517'**

20. Total Depth **2950'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **2950'** Casing Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2305' - 2907' Grayburg-San Andres (2300' Grayburg Sand, Premier Sand, and Jackson Dolomite)

25. Was Directional Survey Made
Yes (Totco)

26. Type Electric and Other Logs Run
Welex Gamma Ray-Caliper - Acoustic Velocity-Guard Log

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" O.D.	24	310'	11"	100 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

This well was drilled on a producing location in a waterflood development proposed for this area of the Artesia Field. Due to anticipated low remaining primary reserves, casing was not set in this well until such time waterflooding is initiated.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **-** Production Method (Flowing, gas lift, pumping - Size and type pump) **Temporarily Abandoned** Well Status (Prod. or Shut-in) **Temporarily Abandoned**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **-** Test Witnessed By **-**

35. List of Attachments
Welex Gamma Ray-Caliper Acoustic Velocity-Guard Log and Sample Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. W. [Signature] TITLE **Manager of Operations** DATE **December 18, 1965**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Canyon	T. Ojo Alamo	Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	Penn. "C"
B. Salt	Aloka	T. Pictured Cliffs	Penn. "D"
T. Yates	Miss	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian	T. Menefee	T. Madison
T. Queen	Situran	T. Point Lookout	T. Elbert
T. Grayburg	Montoya	T. Mancos	T. McCracken
T. San Andres	Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	McKee	T. Base Greenhorn	T. Granite
T. Paddock	Ellenburger	T. Dakota	T. _____
T. Blinberry	Gr. Wash	T. Morrison	T. _____
T. Tubb	Granite	T. Todillo	T. _____
T. Drinkard	Delaware Sand	T. Entrada	T. _____
T. Abu	Bone Springs	T. Wingate	T. _____
T. Wolfcamp	_____	T. Chinle	T. _____
T. Penn.	_____	T. Permian	T. _____
T. Cisco (Bough C)	_____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
T. Anhy	2294'	2318'	2300' Grayburg Sand (Possible Oil)	T. Permian	2596'	2611'	Lower Premier Sand (Possible Oil)
T. Salt	2545'	2552'	7' Upper Premier Sand (Possible Oil)	T. Permian	2877'	2907'	Jackson (San Andres)
B. Salt	2596'	2611'	15' Lower Premier Sand (Possible Oil)	T. Permian			Fractured, very porosity
T. Yates	2877'	2907'	30'				
See Attached Sample Log and Electric Logs.							
From Core Analysis:							