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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 11 1967

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
E10165

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Form or Lease Name State "AU"
3. Address of Operator 309 Carper Building - Artesia, New Mexico 38210	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand Fractured well as follows:

- 12-20-66 - Stage 1: Fractured interval 1180-1833' with 50,000# 20-40 sand and 1510 bbls gelled water.
  - 12-21-66 - Stage 2: Fractured interval 1180-1450' with 50,000# 20-40 sand and 1416 bbls gelled water.
  - 12-22-66 - Stage 3: Fractured interval 1180-1330 with 25,000# 20-40 sand and 655 bbls gelled water.
- Total treatment: 125,000# 20-40 sand and 3581 bbls gelled water.

Production before treatment = 2 BOPD  
Production after treatment = 25 BOPD and 40 BLWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 1-5-67

APPROVED BY W. G. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 6 1967

CONDITIONS OF APPROVAL, IF ANY: 6-NMOCO - 1-NMSLO-Mr. Ted Bilberry 2-File