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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2310

RECEIVED

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER MAY 22 1968

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER D.C.C.

7. Unit Agreement Name

8. Farm or Lease Name
Lowe "BK" State

9. Well No.
1

2. Name of Operator
Yates Petroleum Corporation

ARTESIA, OFFICE

3. Address of Operator
207 So. 4th St. - Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Undes. Penasco Draw S.A. Yeso

4. Location of Well
UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE OF SEC. 36 TWP. 18S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded 4-16-68 16. Date T.D. Reached 4-22-68 17. Date Compl. (Ready to Prod.) 5-17-68 18. Elevations (DF, RKB, RT, GR, etc.) 3457' GR 19. Elev. Casinghead

20. Total Depth 1590 21. Plug Back T.D. 1558' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-1590 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1419-1523 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1083'	9-7/8"	400 sacks	
5 1/2"	15.5&14#	1558 GL	7-7/8"	125 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1368'	None

31. Perforation Record (Interval, size and number)

1520-1523 (3-3/8" bullets) 1419-1430 (22-3/8" bullets)
1474-1479 (6-3/8" bullets)
1450-1458 (9-3/8" bullets)
1433-1435 (2-3/8" bullets)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1419-1523	3250 gal. NE Reg. Acid Sand Frac/120,000 gals. & 40,000# 20-40 sand.

33. PRODUCTION

Date First Production 5-17-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 10' RWT Well Status (Prod. or Shut-in) Producing

Date of Test <u>5-21-68</u>	Hours Tested <u>24</u>	Choke Size <u>Open</u>	Prod'n. For Test Period <u>30.0</u>	Oil - Bbl. <u>TSTM</u>	Gas - MCF <u>58 BLW</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>20#</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate <u>30.0</u>	Oil - Bbl. <u>TSTM</u>	Gas - MCF <u>58 BLW</u>	Water - Bbl. <u>40 deg API</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Don Weaver

35. List of Attachments
Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul G. Rite TITLE Engineer DATE 5-21-68

