

Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

RECEIVED BY  
AUG 14 1985  
O. C. D.  
ARREST OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE LC 058579 C/SF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Far West Loco Hills Sand Unit

8. FARM OR LEASE NAME  
Tract No. 1

9. WELL NO.  
29

10. FIELD OR WILDCAT NAME  
Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
4 - 18S - 29E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3522' GL

ARREST OFFICE  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other X - Water Injection Well

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2460' FNL & 180' FEL, Sec 4, T18S, R29E  
AT TOP PROD. INTERVAL: Same Eddy County, N.M.  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Rigged up pulling unit.
- Circulated hole with mud consisting of 10# brine with salt gel.
- 1st. Plug: 2560' - 1960' (50 sx); tagged plug @ 2105'.
- Perforated 4 cement squeeze holes @ 930' (100' below salt section).
- 2nd. Plug: 937' - 582' (30 sx); squeezed 18 sx out squeeze holes @ 0 psig; tagged plug @ 795'.
- Perforated 4 cement squeeze holes @ 385' (5' above 8-5/8" casing shoe & 10' above top of salt section).
- 3rd. Plug: 385' - 0' (132 sx). Circulated cement down 4 1/2" casing and up 8-5/8" casing annulus to surface.
- Erected P & A marker, cleaned & leveled location and cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.  
Cement was Class H.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Duckles TITLE Area Supervisor DATE May 28, 1983

(This space for Federal or State office use)

APPROVED BY Original Charles G. D. V. 1 TITLE \_\_\_\_\_ DATE 8-12-85  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_